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ERCB ST 93-5

CANADIANA

MAR - 8 1993

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PSU, Block and Project Approvals

Monthly Update

March 1993

CANADIANA

MAR - 8 1993

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PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
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T2P 3G4

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MAR - 8 1993

ERCB

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640 Fifth Avenue SW
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 March 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	WELL RECLASSIFICATION LS 16-3-53-26 W4
CAROLINE RUNDLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 3-20-33-4 W5
CARROT CREEK CARDIUM F	PROJECT NO. 6	WELL RECLASSIFICATION LS 4-13-52-12 W5/2
CLIVE D-3 A	PROJECT NO. 10	NEW COMPLETION LS 5-2-40-24 W4
CRYSTAL VIKING A	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 16-30-46-3 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 11-15-67-18 W5
JOFFRE VIKING	PROJECT NO. 9	ADDITIONS LS 15-23-38-26 W4 (16 HA) LS 02/16-23-38-26 W4 (16 HA) LS 7-24-38-26 W4 (16 HA) LS 8-24-38-26 W4 (16 HA) DELETIONS LS 4-29-38-25 W4 (16 HA) LS 1-30-38-25 W4 (16 HA) LS 16-26-38-26 W4 (16 HA) LS 3-35-38-26 W4 (16 HA)
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 2-4-64-10 W5 LS 14-4-64-10 W5 LS 5-6-64-10 W5 LS 3-9-64-10 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 127	WELL RECLASSIFICATION LS 12-25-62-21 W5
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 8-35-50-26 W4
MEDICINE RIVER GLAUCONITIC A	PROJECT NO. 19	WELL RECLASSIFICATION LS 02/10-29-38-4 W5
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 7-34-71-4 W5 WELL RECLASSIFICATION LS 12-14-72-4 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92265
	PROJECT NO. 319	WELL RECLASSIFICATION LS 6-22-72-5 W5

ADRIENNE D.J. A	PROJECT NO. 169	WELL REC.-ASSIGNATION LS 16-3-21-36 W4
CARDINAL ANTHAL A	PROJECT NO. 1	WELL REC.-ASSIGNATION LS 3-30-34-4 W5
CARROT CREEK CARDIUM P	PROJECT NO. 6	WELL REC.-ASSIGNATION LS 4-13-42-19 W5
CLIVE SPA A	PROJECT NO. 10	NEW COMPLETION LS 3-3-40-24 W4
CLIVESAL VIKING A	PROJECT NO. 1	CONVERTED TO AN (GS) WELL LS 16-30-43-3 W5
COUTS RIVER FALLVERNILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 11-13-47-16 W5
DOERIS VIKING	PROJECT NO. 3	ALTERATIONS LS 13-23-36-26 W4 (16 SAL) LS 02/16-31-36-26 W4 (17 NAL) LS 7-24-38-26 W4 (16 SAL) LS 6-24-38-26 W4 (16 SAL) DELETIONS LS 4-29-38-25 W4 (16 SAL) LS 1-20-38-25 W4 (16 SAL) LS 16-30-38-26 W4 (16 SAL) LS 3-25-38-26 W4 (16 SAL)
FOOT CREEK BEAVERHILL LAKE A	PROJECT NO. 3	WELL REC.-ASSIGNATION (TEMP) LS 2-4-34-10 W5 LS 14-4-44-10 W5 LS 2-6-34-10 W5 LS 3-2-6-10 W5
KAYSER SOUTH TERRACE A	PROJECT NO. 127	WELL REC.-ASSIGNATION LS 13-29-42-21 W4
LEDUC-WOODBEND DA A	PROJECT NO. 1	WELL REC.-ASSIGNATION LS 8-26-50-26 W4
MEDICINE RIVER CLEARWATER A	PROJECT NO. 19	WELL REC.-ASSIGNATION LS 02/09-27-34-5 W5
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 2-14-31-4 W5 WELL REC.-ASSIGNATION LS 12-14-23-4 W5 STATING CHANGE IN ACCOUNTANCE FROM BOARD ORDER NO. AND 9365 PROJECT NO. 319	WELL REC.-ASSIGNATION LS 6-33-23-5 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA BELLY RIVER B	PROJECT NO. 82	PROJECT NAME CHANGE
	PROJECT NO. 83	PROJECT NAME CHANGE
PEMBINA BELLY RIVER U	PROJECT NO. 23	PROJECT NAME CHANGE
PEMBINA BELLY RIVER FFF, GGG, K2K, S2S	PROJECT NO. 1	SPACING CORRECTION
PEMBINA CARDIUM	PROJECT NO. 2	NEW COMPLETION LS 02/12-9-48-7 W5/2 SPACING IN ACCORDANCE WITH BOARD ORDER NO. MISC 92146
	PROJECT NO. 45	WELL RECLASSIFICATION LS 11-2-48-9 W5
	PROJECT NO. 50	WELL RECLASSIFICATION LS 6-19-48-9 W5 LS 8-24-48-10 W5
	PROJECT NO. 85	NEW COMPLETION LS 15-29-48-9 W5
	PROJECT NO. 90	WELL RECLASSIFICATION LS 2-35-47-9 W5
	PROJECT NO. 99	WELL RECLASSIFICATION LS 16-3-50-7 W5
	PROJECT NO. 100	WELL RECLASSIFICATION LS 10-2-50-7 W5
	PROJECT NO. 271	WELL RECLASSIFICATION LS 8-35-49-10 W5
PEMBINA OSTRACOD G	PROJECT NO. 1	WELL RECLASSIFICATION LS 16-25-50-7 W5
PEMBINA NISKU T	PROJECT NO. 1	NEW
PROGRESS HALFWAY J	PROJECT NO. 1	NEW
RAINBOW KEG RIVER N	PROJECT NO. 2	ADDITION LS 15-20-110-7 W6 (64 HA)
RAINBOW KEG RIVER AA	PROJECT NO. 5	WELL RECLASSIFICATION LS 6-13-110-6 W6
RED EARTH GRANITE WASH E	PROJECT NO. 18	NEW COMPLETION LS 13-7-87-7 W5
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 16-15-38-20 W4 LS 6-28-38-20 W4

FEMINIA DELLY SLYER B	PROJECT NO. 20 PROJECT NO. 23	PROJECT NAME CHANGE PROJECT NAME CHANGE
FEMINIA DELLY SLYER D	PROJECT NO. 33	PROJECT NAME CHANGE
FEMINIA DELLY SLYER FFL DEC. ECL. 555	PROJECT NO. 1	SUBSIDIARY CORRECTION
FEMINIA CARDINA	PROJECT NO. 3	NEW COMPLETION LS 5012-9-66-1 WS
		APPROVED BY ACCOMPANIED WITH BOARD ORDER NO. MISC 5194
	PROJECT NO. 46	WELL REC. ABANDONMENT LS 11-2-49-9 WS
	PROJECT NO. 55	WELL REC. ABANDONMENT LS 5-19-49-9 WS LS 8-24-49-10 WS
	PROJECT NO. 65	NEW COMPLETION LS 15-29-49-9 WS
	PROJECT NO. 90	WELL REC. ABANDONMENT LS 3-26-49-9 WS
	PROJECT NO. 99	WELL REC. ABANDONMENT LS 10-3-50-7 WS
	PROJECT NO. 106	WELL REC. ABANDONMENT LS 10-2-50-7 WS
	PROJECT NO. 271	WELL REC. ABANDONMENT LS 4-29-49-10 WS
FEMINIA OSTRACOD D	PROJECT NO. 1	WELL REC. ABANDONMENT LS 16-29-50-7 WS
FEMINIA NISSCI T	PROJECT NO. 1	NEW
PROGRESS MALCWAY J	PROJECT NO. 1	NEW
RAINBOW EOD SLYER K	PROJECT NO. 2	ABANDON LS 15-20-100-7 BS (Ø NO)
RAINBOW EOD SLYER AA	PROJECT NO. 5	WELL REC. ABANDONMENT LS 9-13-110-6 WS
RED EARTH GRANITE WASH B	PROJECT NO. 18	NEW COMPLETION LS 15-7-97-7 WS
STETTLER D-2 A	PROJECT NO. 1	WELL REC. ABANDONMENT LS 16-13-36-20 WA LS 6-28-37-20 WA

POOL OR AREA	BLOCK OR PROJECT	REVISION
SWAN HILLS SOUTH BEAVERHILL LAKE A & B	PROJECT NO. 2	WELL RECLASSIFICATION LS 2-1-66-11 W5
VALHALLA DOE CREEK I	PROJECT NO. 34	NEW COMPLETIONS (VALIDATED DSU'S) LS 9-3-75-9 W6 LS 15-3-75-9 W6 LS 1-4-75-9 W6 LS 3-4-75-9 W6 LS 5-4-75-9 W6 LS 7-4-75-9 W6 LS 9-4-75-9 W6 LS 15-4-75-9 W6 LS 1-11-75-9 W6 LS 3-11-75-9 W6 LS 5-11-75-9 W6 LS 7-11-75-9 W6 LS 9-11-75-9 W6 LS 11-11-75-9 W6 LS 13-11-75-9 W6 LS 15-11-75-9 W6 LS 3-12-75-9 W6 LS 5-12-75-9 W6 LS 1-13-75-9 W6 LS 3-13-75-9 W6 LS 5-13-75-9 W6 LS 7-13-75-9 W6 LS 9-13-75-9 W6 LS 15-13-75-9 W6 LS 1-14-75-9 W6 LS 7-14-75-9 W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1903
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1 PROJECT NO. 7	WELL RECLASSIFICATIONS LS 10-11-65-13 W5 LS 6-16-65-13 W5 LS 12-18-65-13 W5 WELL RECLASSIFICATION LS 12-15-64-13 W5
VIRGO KEG RIVER D	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 1-30-115-5 W6
	HEAVY CRUDE	
ALDERSON UPPER MANNVILLE S	PROJECT NO. 1	DELETIONS LS 13-2-16-15 W4 LS 5-11-16-15 W4
ALDERSON UPPER MANNVILLE AA	PROJECT NO. 1	NEW

POOL OR AREA	BLOCK OR PROJECT	REVISION
ALDERSON UPPER MANNVILLE TTT	PROJECT NO. 1	NEW
ALDERSON UPPER MANNVILLE XXX	PROJECT NO. 1	NEW
BANTRY PEKISKO G	PROJECT NO. 1	WELL RECLASSIFICATION LS 02/11-19-16-12 W4
CHAUVIN SOUTH SPARKY E	PROJECT NO. 8 PROJECT NO. 9	DELETIONS: LS 11-26-42-3 W4 (16 HA) LS 14-26-42-3 W4 (16 HA) NEW
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	WELL RECLASSIFICATION LS 02/16-25-12-14 W4
GRAND FORKS SAWTOOTH MM	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/13-11-12-14 W4 LS 2-23-12-14 W4
HAYTER DINA A	PROJECT NO. 1 PROJECT NO. 2	WELL RECLASSIFICATION LS A0/8-20-41-1 W4 (WATER DISPOSAL) NEW COMPLETION (WATER DISPOSAL) LS C0/5-29-41-1 W4 CONVERTED TO WATER DISPOSALS LS 5-29-41-1 W4 LS 10-29-41-1 W4 LS 12-29-41-1 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 1 PROJECT NO. 5	NEW COMPLETION LS D0/8-12-40-3 W4 NEW COMPLETION LS C0/2-13-40-3 W4 CONVERTED TO WATER INJECTORS LS 8-13-40-3 W4 LS 16-13-40-3 W4
TABER SOUTH MANNVILLE B	PROJECT NO. 2	ADDITIONS LS 14-32-6-16 W4 (16 HA) LS 4-4-7-16 W4 (16 HA) VALIDATED DSU LS 3-4-7-16 W4 (16 HA)

POOL OR AREA	BLOCK OR PROJECT	REVISION
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATION LS DO/16-20-45-6 W4
	PROJECT NO. 14	WELL RECLASSIFICATION LS B0/5-19-45-5 W4
	PROJECT NO. 24	WELL RECLASSIFICATION LS BO/7-25-45-6 W4/2
WILDMERE LLOYDMINSTER A & SPARKY E	PROJECT NO. 1	NEW COMPLETIONS LS 02/9-23-47-5 W4 LS 02/5-24-47-5 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9108

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	160.0	1568	
00	04	14	05	22	6	4	0 STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	05	22	6	4	0 STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	05	22	6	4	0 STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	05	22	6	4	0 STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	05	22	6	4	0 LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	05	22	6	4	0 IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	05	22	6	4	0 IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	05	22	6	4	0 IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	05	22	6	4	0 IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108005
00	16	22	05	22	6	4	0 IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	05	22	6	4	0 ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	05	22	6	4	0 CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	05	22	6	4	0 CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	05	22	6	4	0 CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108004
00	14	23	05	22	6	4	0 CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	05	22	6	4	0 ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108004
00	02	26	05	22	6	4	0 IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108004
00	03	26	05	22	6	4	0 CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	05	22	6	4	0 CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	05	22	6	4	0 CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	05	22	6	4	0 CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	05	22	6	4	0 IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	708000
00	10	26	05	22	6	4	0 CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108005
00	11	26	05	22	6	4	0 CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	05	22	6	4	0 CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	05	22	6	4	0 CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	05	22	6	4	0 CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	05	22	6	4	0 CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108004
00	01	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	708000
00	02	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	05	22	6	4	0 IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	05	22	6	4	0 CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	05	22	6	4	0 CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	05	22	6	4	0 TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	05	22	6	4	0	0009	720001	10	00	000	108			16	308000
00	16	27	05	22	6	4	0 CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	05	22	6	4	0 CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	05	22	6	4	0 TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	05	22	6	4	0 GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	05	22	6	4	0 COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108005
00	07	34	05	22	6	4	0 CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	05	22	6	4	0 CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	05	22	6	4	0 CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	05	22	6	4	0 CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	05	22	6	4	0 BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	05	22	6	4	0 GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	05	22	6	4	0 CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	05	22	6	4	0 CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	05	22	6	4	2 CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	05	22	6	4	0 CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108004
00	03	35	05	22	6	4	0 CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108000
00	04	35	05	22	6	4	0 CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	05	22	6	4	0 CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	05	22	6	4	0 CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	05	22	6	4	0 CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	05	22	6	4	0 CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	11	35	052	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	052	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	052	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	052	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108000
00	15	35	052	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	053	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	053	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	053	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608000
00	06	02	053	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108004
00	11	02	053	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	708000
00	14	02	053	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	508000
00	15	02	053	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108004
00	01	03	053	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	053	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	053	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	053	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	053	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	053	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	053	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	053	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	053	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108000
00	02	11	053	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	053	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108004
00	06	11	053	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	053	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	053	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	053	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	053	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	15.5	310.0	1088	
00	09	32	032	04	5	0	HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	5	0	HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	5	0	C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	5	0	C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	5	0	C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	5	0	HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	5	0	HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108000
00	05	05	033	04	5	0	HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	5	0	HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	5	0	HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	033	04	5	2	HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	5	0	HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	5	0	H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108005
00	01	08	033	04	5	0	H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	5	0	H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	5	0	H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	5	0	H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108000
00	09	08	033	04	5	0	H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108000
00	11	08	033	04	5	0	H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	5	0	H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	5	0	H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108005
00	05	09	033	04	5	0	MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	5	0	MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	5	0	HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	5	0	OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	5	0	HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	5	0	HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	5	0	CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	5	0	HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	5	0	FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	5	0	DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	5	0	HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	5	0	HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408005

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	07	20	033	04	5	0	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM F PROJECT NO 6	0196	176006	20	00	000	006	8.0	72.0	832	
00	13	07	052	11	5	2	AMOCO CARROT CREEK 13-7-52-11	0196	176006	20	00	000	006			64	108004
00	15	07	052	11	5	0	AMOCO CARROT 15-7-52-11	0196	176006	20	00	000	006			64	408000
00	02	18	052	11	5	2	AMOCO CARROT 2-18-52-11	0196	176006	20	00	000	006			64	108000
00	05	18	052	11	5	0	AMOCO CARROT CREEK 5-18-52-11	0196	176006	20	00	000	006			64	108000
00	11	18	052	11	5	0	AMOCO CARROT CREEK 11-18-52-11	0196	176006	20	00	000	006			64	108000
00	16	11	052	12	5	0	AMOCO CARROT CREEK 16-11-52-12	0196	176006	20	00	000	006			64	108000
00	13	12	052	12	5	0	AMOCO CARROT CREEK 13-12-52-12	0196	176006	20	00	000	006			64	108000
00	15	12	052	12	5	0	AMOCO CARROT CREEK 15-12-52-12	0196	176006	20	00	000	006			64	108200
00	04	13	052	12	5	2	AMOCO GRANADA 4-13-52-12	0196	176006	20	00	000	006			64	108004
00	01	14	052	12	5	2	AMOCO CARROT CREEK 1-14-52-12	0196	176006	20	00	000	006			64	108000
00	03	14	052	12	5	0	AMOCO CARROT CREEK 3-14-52-12	0196	176006	20	00	000	006			64	108000
00	10	14	052	12	5	0	AMOCO CARROT CREEK 10-14-52-12	0196	176006	20	00	000	006			64	108000
00	12	14	052	12	5	0	AMOCO CARROT CREEK 12-14-52-12	0196	176006	20	00	000	006			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	006

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	456.0	4208	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	108000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	108200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	108200
00	01	10	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108005
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	108000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	108000
00	05	14	03	92	4	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				108003
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	108000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	05	23	03	92	4	0	GULF UNIT CLIVE 5-23-39-24	0224	720001	20	00	000	010				108003
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	4	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	108000
00	13	23	03	92	4	0	GULF UNIT CLIVE 13-23-39-24	0224	720001	20	00	000	010				108003
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	108000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	03	26	03	92	4	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				108003
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	108000
00	05	26	03	92	4	0	GULF UNIT CLIVE 5-26-39-24	0224	720001	20	00	000	010				108003

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	039	24	4	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	039	24	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	09	26	039	24	4	0	GULF UNIT CLIVE 9-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	039	24	4	0	PAN AM PACIFIC B1 CLIVE 10-26	0224	720001	20	00	000	010			64	108000
00	11	26	039	24	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	039	24	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	108005
00	13	26	039	24	4	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	039	24	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	15	26	039	24	4	0	GULF UNIT CLIVE 15-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	039	24	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	039	24	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	108200
00	16	27	039	24	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	108205
00	08	34	039	24	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	039	24	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	108205
00	01	35	039	24	4	0	GULF UNIT CLIVE 1-35-39-24	0224	720001	20	00	000	010			64	108000
00	02	35	039	24	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				108005
02	02	35	039	24	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010				108003
00	03	35	039	24	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010			64	108000
00	04	35	039	24	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010				108003
00	06	35	039	24	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	039	24	4	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	039	24	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	039	24	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				108003
00	10	35	039	24	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	108000
00	11	35	039	24	4	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				108003
00	12	35	039	24	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				108003
00	14	35	039	24	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	039	24	4	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	039	24	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	039	24	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010				108005
00	05	36	039	24	4	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010			64	108000
00	06	36	039	24	4	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				108003
00	12	36	039	24	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	108005
00	04	01	040	24	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	108005
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	108000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				108003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	108000
00	05	02	04	02	44	0		0224	720001	20	00	000	010				108003
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				108003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				108003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	09	02	04	02	44	0	GULF UNIT CLIVE 9-2-40-24	0224	720001	20	00	000	010			64	108000
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010				108003
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				108003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	108005
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	15	02	04	02	44	0		0224	720001	20	00	000	000				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	108205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	108200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				108205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	108000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	108000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	108005
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	408000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	108005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108005
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	108000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108005
00	15	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	608000
00	16	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	040	24	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108005
00	16	20	040	24	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	108000
00	02	21	040	24	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	040	24	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	108005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	108005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108000
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	108000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108005
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	09	32	040	24	4	0	GULF UNIT CLIVE 9-32-40-24	0224	720001	20	00	000	010				108003
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108000
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108003
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108000
00	05	33	040	24	4	0	GULF UNIT CLIVE 5-33-40-24	0224	720001	20	00	000	010				108003
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108000
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108000
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

R06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 1	0241	218001	20	00	000	001	8.0	336.0	2240	
00	02	02	002	02	2	0	SUBJECT TO IW ORDER 8401	0241	218001	20	00	000	001				000000
00	02	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 2-31-45-3	0241	218001	20	00	000	001			32	408000
00	04	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 4-31-45-3	0241	218001	20	00	000	001			32	108000
00	06	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 6-31-45-3	0241	218001	20	00	000	001			32	108000
00	08	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 8-31-45-3	0241	218001	20	00	000	001			32	408000
00	10	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 10-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 12-31-45-3	0241	218001	20	00	000	001			32	408000
00	14	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 14-31-45-3	0241	218001	20	00	000	001			32	108000
00	16	31	045	03	5	0	WESTCOAST ET AL CRYSTAL 16-31-45-3	0241	218001	20	00	000	001			32	108000
00	12	05	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-5-46-3	0241	218001	20	00	000	001			32	408000
00	13	05	046	03	5	0	WESTCOAST ET AL CRYSTAL 13-5-46-3	0241	218001	20	00	000	001			32	108000
00	02	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-6-46-3	0241	218001	20	00	000	001			32	408000
00	04	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 4-6-46-3	0241	218001	20	00	000	001			32	108000
00	06	06	046	03	5	0	WESTCOAST ET AL PEMBINA 6-6-46-3	0241	218001	20	00	000	001			32	108000
00	07	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 7-6-46-3	0241	218001	20	00	000	001			32	108000
00	10	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-6-46-3	0241	218001	20	00	000	001			32	108000
00	11	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 11-6-46-3	0241	218001	20	00	000	001			32	408000
00	12	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-6-46-3	0241	218001	20	00	000	001				408000
00	13	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 13-6-46-3	0241	218001	20	00	000	001			32	408000
00	16	06	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-6-46-3	0241	218001	20	00	000	001			32	108000
00	02	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-7-46-3	0241	218001	20	00	000	001			32	408000
00	04	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 4-7-46-3	0241	218001	20	00	000	001			32	108000
00	06	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-7-46-3	0241	218001	20	00	000	001			32	108000
00	08	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-7-46-3	0241	218001	20	00	000	001			32	408000
00	10	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-7-46-3	0241	218001	20	00	000	001			32	108000
00	12	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-7-46-3	0241	218001	20	00	000	001			32	408000
00	14	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001			32	408000
02	14	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-7-46-3	0241	218001	20	00	000	001				408000
00	16	07	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-7-46-3	0241	218001	20	00	000	001			32	108000
00	04	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 4-17-46-3	0241	218001	20	00	000	001			32	108000
00	06	17	046	03	5	0	WESTCOAST CRYSTAL 6-17-46-3	0241	218001	20	00	000	001			32	108000
00	10	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-17-46-3	0241	218001	20	00	000	001			32	408000
00	12	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-17-46-3	0241	218001	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-17-46-3	0241	218001	20	00	000	001			32	108000
00	16	17	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-17-46-3	0241	218001	20	00	000	001			32	408000
00	02	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-18-46-3	0241	218001	20	00	000	001			32	408000
00	03	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 3-18-46-3	0241	218001	20	00	000	001			32	108000
00	05	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 5-18-46-3	0241	218001	20	00	000	001			32	108000
00	07	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 7-18-46-3	0241	218001	20	00	000	001				408000
00	08	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-18-46-3	0241	218001	20	00	000	001			32	108000
00	10	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-18	0241	218001	20	00	000	001			32	108000
00	12	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-18	0241	218001	20	00	000	001			32	408000
00	14	18	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-18-46-3	0241	218001	20	00	000	001			32	408000
00	16	18	046	03	5	0	WESTCOAST OIL CRYSTAL 16-18-46-3	0241	218001	20	00	000	001			32	108000
00	02	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-19	0241	218001	20	00	000	001				408000
00	04	19	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	19	046	03	5	0	WESTCOAST OIL CRYSTAL 6-19	0241	218001	20	00	000	001			32	108000
00	07	19	046	03	5	0	WESTCOAST OIL CRYSTAL 7-19	0241	218001	20	00	000	001			32	108000
00	08	19	046	03	5	0	WESTCOAST OIL CRYSTAL 8-19-46-3	0241	218001	20	00	000	001			32	108000
00	10	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 10-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-19-46-3	0241	218001	20	00	000	001			32	108000
00	14	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-19-46-3	0241	218001	20	00	000	001			32	408000
00	16	19	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-19-46-3	0241	218001	20	00	000	001			32	108000
00	12	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 12-20-46-3	0241	218001	20	00	000	001			32	108000
00	14	20	046	03	5	0	WESTCOAST ET AL CRYSTAL 14-20-46-3	0241	218001	20	00	000	001			32	408000
00	04	29	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	29	046	03	5	0	CONOCO WESTCOAST CRYSTAL 6-29	0241	218001	20	00	000	001			32	408000
00	02	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 2-30-46-3	0241	218001	20	00	000	001			32	108000
00	04	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	06	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 6-30-46-3	0241	218001	20	00	000	001			32	108000
00	08	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 8-30-46-3	0241	218001	20	00	000	001			32	108000
00	10	30	046	03	5	0		0241	218001	20	00	000	001			32	308000
00	16	30	046	03	5	0	WESTCOAST ET AL CRYSTAL 16-30-46-3	0241	218001	20	00	000	001			32	108000
00	09	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-1-46-4	0241	218001	20	00	000	001				408000
00	10	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-1-46-4	0241	218001	20	00	000	001			32	108000
00	16	01	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-1-46-4	0241	218001	20	00	000	001			32	108000
00	02	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 2-12-46-4	0241	218001	20	00	000	001			32	408000
00	04	12	046	04	5	0		0241	218001	20	00	000	001			32	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 6-12-46-4	0241	218001	20	00	000	001			32	108000
00	07	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 7-12-46-4	0241	218001	20	00	000	001				408000
00	08	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-12-46-4	0241	218001	20	00	000	001			32	108000
00	09	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 9-12-46-4	0241	218001	20	00	000	001				408000
00	10	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 10-12-46-4	0241	218001	20	00	000	001			32	108000
00	16	12	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-12-46-4	0241	218001	20	00	000	001			32	108000
00	02	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	08	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 8-13-46-4	0241	218001	20	00	000	001			32	408000
00	10	13	046	04	5	0		0241	218001	20	00	000	001			32	308000
00	16	13	046	04	5	0	WESTCOAST ET AL CRYSTAL 16-13	0241	218001	20	00	000	001			32	108000

806A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	307

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	264.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	06	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	11	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008				708000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	06	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 9	0505	218000	10	00	000	009	8.0	136.0	1296	
00	04	15	03	82	5	42		0505	218000	10	00	000	009				408000
00	14	17	03	82	5	40	B A YANKEE PRINCESS BROCK NO 14-17	0505	218000	10	00	000	009				108005
02	14	17	03	82	5	40	VIKOR ET AL JOFFRE EX 14-17-38-25	0505	218000	10	00	000	009			16	108000
00	15	17	03	82	5	40	PACIFIC WESTERN DEERING NO 15-17	0505	218000	10	00	000	009			16	108005
00	16	17	03	82	5	40	PACIFIC WESTERN DEERING NO 16-17	0505	218000	10	00	000	009				108005
02	16	17	03	82	5	40	VIKOR ET AL JOFFRE EX 16-17-38-25	0505	218000	10	00	000	009			16	108000
00	01	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	02	19	03	82	5	40		0505	218000	10	00	000	009				108005
00	02	19	03	82	5	42		0505	218000	10	00	000	009			16	108000
00	03	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	04	19	03	82	5	40		0505	218000	10	00	000	009				408005
00	04	19	03	82	5	42		0505	218000	10	00	000	009			16	108000
00	05	19	03	82	5	40		0505	218000	10	00	000	009			16	408005
00	06	19	03	82	5	40		0505	218000	10	00	000	009			16	408005
00	07	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	08	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	09	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	10	19	03	82	5	40		0505	218000	10	00	000	009				108005
00	10	19	03	82	5	42		0505	218000	10	00	000	009			16	708000
00	11	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	12	19	03	82	5	40	MORTON NO 12-19-38-25	0505	218000	10	00	000	009				408005
00	12	19	03	82	5	42	VIKOR ET AL JOFFRE EX 12-19-38-25	0505	218000	10	00	000	009			16	108000
00	13	19	03	82	5	40	MORTON NO 13-19-38-25	0505	218000	10	00	000	009			16	408005
00	14	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	15	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	16	19	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	01	20	03	82	5	40	GREAT PLAINS JOFFRE NO 1-20	0505	218000	10	00	000	009			16	108005
00	02	20	03	82	5	40	GREAT PLAINS JOFFRE NO 2-20	0505	218000	10	00	000	009				108005
00	02	20	03	82	5	42	VIKOR ET AL JOFFRE EX 2-20-38-25	0505	218000	10	00	000	009			16	708000
00	03	20	03	82	5	40	GREAT PLAINS JOFFRE NO 3-20	0505	218000	10	00	000	009			16	108005
00	04	20	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	05	20	03	82	5	40		0505	218000	10	00	000	009			16	108005
00	06	20	03	82	5	40	GREAT PLAINS JOFFRE NO 6-20	0505	218000	10	00	000	009				108005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	20	038	25	4	0	VIKOR ET AL JOFFRE EX 6-20-38-25	0505	218000	10	00	000	009			16	108000
00	07	20	038	25	4	0	GREAT PLAINS JOFFRE NO 7-20	0505	218000	10	00	000	009			16	108005
00	08	20	038	25	4	0	GREAT PLAINS JOFFRE NO 8-20	0505	218000	10	00	000	009				108005
02	08	20	038	25	4	0	VIKOR ET AL JOFFRE EX 8-20-38-25	0505	218000	10	00	000	009			16	108004
00	09	20	038	25	4	0	SELBAY JOFFRE NO 9-20-38-25	0505	218000	10	00	000	009			16	108005
00	10	20	038	25	4	0	SELBAY JOFFRE NO 10-20	0505	218000	10	00	000	009				108005
00	10	20	038	25	4	2	VIKOR ET AL JOFFRE EX 10-20-38-25	0505	218000	10	00	000	009			16	708000
00	11	20	038	25	4	0	SELBAY JOFFRE NO 11-20-38-25	0505	218000	10	00	000	009			16	108005
00	12	20	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	13	20	038	25	4	0		0505	218000	10	00	000	009			16	408005
00	14	20	038	25	4	0	SELBAY JOFFRE NO 14-20	0505	218000	10	00	000	009				108005
02	14	20	038	25	4	0	VIKOR ET AL JOFFRE EX 14-20-38-25	0505	218000	10	00	000	009			16	108000
00	15	20	038	25	4	0	SELBAY JOFFRE NO 15-20-38-25	0505	218000	10	00	000	009			16	108005
00	16	20	038	25	4	0	SELBAY JOFFRE NO 16-20-38-25	0505	218000	10	00	000	009				108005
02	16	20	038	25	4	0	VIKOR ET AL JOFFRE EX 16-20-38-25	0505	218000	10	00	000	009			16	408004
02	04	22	038	25	4	0		0505	218000	10	00	000	009				408000
00	02	30	038	25	4	0		0505	218000	10	00	000	009				108005
00	02	30	038	25	4	2		0505	218000	10	00	000	009			16	108000
00	03	30	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	04	30	038	25	4	0	GREAT PLAINS UNIT JOFFRE NO 4-30	0505	218000	10	00	000	009				408005
00	04	30	038	25	4	2	VIKOR ET AL JOFFRE EX 4-30-38-25	0505	218000	10	00	000	009			16	108000
00	05	30	038	25	4	0	GREAT PLAINS UNIT JOFFRE NO 5-30	0505	218000	10	00	000	009			16	408005
00	06	30	038	25	4	0		0505	218000	10	00	000	009				108005
02	06	30	038	25	4	0		0505	218000	10	00	000	009			16	708000
00	07	30	038	25	4	0		0505	218000	10	00	000	009			16	108005
00	15	23	038	26	4	0		0505	218000	10	00	000	009			16	108005
02	16	23	038	26	4	0		0505	218000	10	00	000	009			16	108005
00	07	24	038	26	4	0		0505	218000	10	00	000	009			16	108005
00	08	24	038	26	4	0		0505	218000	10	00	000	009			16	108005
00	09	24	038	26	4	0	IMPERIAL HILLSDOWN NO 9-24V-38-26	0505	218000	10	00	000	009			16	108005
00	10	24	038	26	4	0	IMPERIAL HILLSDOWN NO 10-24V-38-26	0505	218000	10	00	000	009				108005
00	10	24	038	26	4	2	VIKOR ET AL JOFFRE EX 10-24-38-26	0505	218000	10	00	000	009			16	108000
00	11	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 11-24	0505	218000	10	00	000	009			16	108005
00	12	24	038	26	4	0	COLORADO MAYGILL JOFFRE NO 12-24	0505	218000	10	00	000	009				108005
00	12	24	038	26	4	2	VIKOR ET AL JOFFRE EX 12-24-38-26	0505	218000	10	00	000	009			16	708000

B10GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 13-24	0505	218000	10	00	000	009			16	108005
00	14	24	03	26	4	0	COLORADO MAYGILL JOFFRE NO 14-24	0505	218000	10	00	000	009			16	108005
00	15	24	03	26	4	0	IMPERIAL HILLSDOWN NO 15-24-38-26	0505	218000	10	00	000	009			16	108005
00	16	24	03	26	4	0	IMPERIAL HILLSDOWN NO 16-24V-38-26	0505	218000	10	00	000	009			16	108005
00	01	25	03	26	4	0	GAULD NO 1-25-38-26	0505	218000	10	00	000	009			16	108005
00	02	25	03	26	4	0	GAULD NO 2-25-38-26	0505	218000	10	00	000	009				108005
00	02	25	03	26	4	2	VIKOR ET AL JOFFRE EX 2-25-38-26	0505	218000	10	00	000	009			16	708000
00	03	25	03	26	4	0	CALSTAN JOFFRE IN 3-25-38-26	0505	218000	10	00	000	009			16	408005
00	04	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 4-25	0505	218000	10	00	000	009				108005
00	04	25	03	26	4	2	VIKOR ET AL JOFFRE EX 4-25-38-26	0505	218000	10	00	000	009			16	108000
00	05	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 5-25	0505	218000	10	00	000	009			16	108005
00	06	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 6-25	0505	218000	10	00	000	009			16	108005
00	07	25	03	26	4	0	GAULD NO 7-25-38-26	0505	218000	10	00	000	009			16	108005
00	08	25	03	26	4	0	GAULD NO 8-25-38-26	0505	218000	10	00	000	009			16	108005
00	09	25	03	26	4	0		0505	218000	10	00	000	009			16	308000
00	10	25	03	26	4	0	GAULD NO 10-25-38-26	0505	218000	10	00	000	009				108005
00	10	25	03	26	4	2	VIKOR ET AL JOFFRE 10-25-38-26	0505	218000	10	00	000	009			16	108000
00	11	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 11-25	0505	218000	10	00	000	009			16	408005
00	12	25	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 12-25	0505	218000	10	00	000	009				108005
00	12	25	03	26	4	2	VIKOR ET AL JOFFRE EX 12-25-38-26	0505	218000	10	00	000	009			16	108000
00	01	26	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 1-26	0505	218000	10	00	000	009			16	108005
00	02	26	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 2-26	0505	218000	10	00	000	009				108005
00	02	26	03	26	4	2	VIKOR JOFFRE TERITARY UT 2-26	0505	218000	10	00	000	009			16	108000
00	03	26	03	26	4	0	IMP H B HILLSDOWN NO 3-26V-38-26	0505	218000	10	00	000	009			16	108005
02	04	26	03	26	4	0	VIKOR ET AL JOFFRE EX 4-26-38-26	0505	218000	10	00	000	009			16	108000
00	05	26	03	26	4	0	IMP H B HILLSDOWN NO 5-26V-38-26	0505	218000	10	00	000	009			16	108005
00	06	26	03	26	4	0	IMP H B HILLSDOWN NO 6-26V-38-26	0505	218000	10	00	000	009			16	108005
00	07	26	03	26	4	0	CALIFORNIA STANDARD JOFFRE NO 7-26	0505	218000	10	00	000	009			16	108005
00	08	26	03	26	4	0	CALSTAN JOFFRE IN 8-26-38-26	0505	218000	10	00	000	009			16	408005
00	09	26	03	26	4	0	TEXACO JOFFRE NO A-9-26	0505	218000	10	00	000	009			16	108005
00	10	26	03	26	4	0	TEXACO JOFFRE A-10-26-38-26	0505	218000	10	00	000	009				108005
00	10	26	03	26	4	2	VIKOR ET AL JOFFRE EX 10-26-38-26	0505	218000	10	00	000	009			16	708000
00	11	26	03	26	4	0	IMP H B HILLSDOWN NO 11-26V-38-26	0505	218000	10	00	000	009			16	108005
00	12	26	03	26	4	0	IMP H B HILLSDOWN NO 12-26V-38-26	0505	218000	10	00	000	009				108005
00	12	26	03	26	4	2	VIKOR ET AL JOFFRE EX 12-26-38-26	0505	218000	10	00	000	009			16	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	26	038	26	4	0	IMP H B HILLSDOWN NO 13-26V-38-26	0505	218000	10	00	000	009			16	108005
00	14	26	038	26	4	0	IMP H B HILLSDOWN NO 14-26V-38-26	0505	218000	10	00	000	009			16	108005
00	15	26	038	26	4	0	TEXACO JOFFRE NO A-15-26-38-26	0505	218000	10	00	000	009			16	108005
00	04	34	038	26	4	2		0505	218000	10	00	000	009				408000
00	04	35	038	26	4	0	CALIFORNIA STANDARD JOFFRE NO 4-35	0505	218000	10	00	000	009				108005
02	04	35	038	26	4	0	VIKOR ET AL JOFFRE EX 4-35V-38-26	0505	218000	10	00	000	009			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	10	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1330.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00023006310 50	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00043006310 50	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00063006310 50	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00063006310 52	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00083006310 50	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00103006310 50	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00123006310 50	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00143006310 50	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00163006310 50	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00023106310 50	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00043106310 50	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02063106310 50	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00083106310 50	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00093106310 50	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00103106310 50	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00113106310 50	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00123106310 50	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00133106310 50	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00143106310 52	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00153106310 50	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00163106310 50	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00023206310 50	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00043206310 50	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00063206310 50	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00083206310 50	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00103206310 50	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00113206310 50	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00123206310 50	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00133206310 50	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00143206310 50	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00153206310 50	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00163206310 50	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00023306310 50	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000
00043306310 50	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00063306310 50	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	05	064	10	50		IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	50		IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	064	10	50		ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	064	10	50		IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	064	10	50		IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	064	10	50		IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	064	10	50		ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	50		IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	50		ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	50		IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	064	10	50		ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	064	10	50		ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	064	10	50		ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	50		IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	50		IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	064	10	50		IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	52			0509	744001	10	00	000	002				708000
00	12	06	064	10	50		IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	064	10	50		IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	52			0509	744001	10	00	000	002				708000
00	14	06	064	10	50		ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	064	10	50		ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	064	10	50		IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	50		IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	50		ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	50		IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	50		IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	064	10	50			0509	744001	10	00	000	002			64	108000
00	01	08	064	10	50		ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	064	10	50		IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	50		IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	064	10	50		IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	064	10	50		ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	50		IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	50		DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	09	064	10	50		ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	064	10	50		DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	064	11	50		ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	064	11	50		IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	50		IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	064	11	50		ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	064	11	50		ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	064	11	50		ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	064	11	50		ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	064	11	50		IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	50		IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	50		ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	50		IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	50		ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	50		IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	50		IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	50		IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	064	11	50			0509	744001	10	00	000	002			64	108000
00	12	02	064	11	50		IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	50		IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	50		IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	064	11	50		IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	50		IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	50		IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	50		IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	50		IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	50		IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	50		ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	064	11	50		IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	064	11	50		IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	50		IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	50		IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	50		IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	50		IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	50		IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	161.5	2944	
00	04	05	062	20	5	0	HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	062	20	5	0	HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	062	20	5	0	HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108000
00	12	12	062	20	5	0	HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108000
00	04	14	062	20	5	0	DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	062	20	5	0		0514	500001	20	00	000	127			64	308000
00	04	15	062	20	5	0	HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108000
00	12	15	062	20	5	0	HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			64	108000
00	01	16	062	20	5	0	CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108000
00	04	16	062	20	5	0	HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	062	20	5	0	HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	062	20	5	0	HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	062	20	5	0	HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108000
00	04	19	062	20	5	0	HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	062	20	5	0	HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	062	20	5	0	HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	062	20	5	0	HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	062	20	5	0	HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	062	20	5	0	HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	062	20	5	0	HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	062	20	5	0	HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	062	20	5	0	HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	062	20	5	0	HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	062	20	5	0	HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	062	20	5	0	HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	062	20	5	0	HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	062	20	5	0	HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	062	20	5	0	HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108000
00	02	30	062	20	5	0	HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	062	20	5	0	HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000
00	10	30	062	20	5	0	HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	12	06	22	15	0	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	06	22	15	0	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	06	22	15	0	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108000
00	02	14	06	22	15	0		0514	500001	20	00	000	127			64	308000
00	10	14	06	22	15	0	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	06	22	15	0	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108000
00	04	24	06	22	15	0	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	06	22	15	0	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	06	22	15	0	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	06	22	15	0	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108005
00	04	25	06	22	15	0	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408004
00	10	25	06	22	15	0	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	06	22	15	0	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108005

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	280.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108005
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108005
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108005
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108005
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108005
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108005
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108005
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108005
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108005
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108005
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108005
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108005
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108005
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108005
00	16	09	05	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108005
00	06	10	05	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108004
00	07	15	05	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108005
00	09	15	05	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108005
02	10	15	05	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108005
00	14	15	05	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108005
02	03	17	05	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108005
02	04	17	05	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108005
02	06	19	05	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	02	6	4	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	02	6	4	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	6	4	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	02	6	4	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108005
00	16	19	05	02	6	4	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108005
02	01	20	05	02	6	4	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	6	4	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	02	6	4	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	6	4	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	02	6	4	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	02	6	4	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	6	4	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108005
00	08	20	05	02	6	4	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	6	4	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	02	6	4	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	02	6	4	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	02	6	4	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	02	6	4	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	02	6	4	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	02	6	4	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	6	4	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	6	4	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	02	6	4	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	02	6	4	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	6	4	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	02	6	4	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	02	6	4	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	02	6	4	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	02	6	4	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	6	4	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	02	6	4	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	02	6	4	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	02	6	4	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	02	6	4	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108005
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108005
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

B106A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	050	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	050	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	050	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	050	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	050	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	050	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	050	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	050	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	050	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	050	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	050	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	050	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	050	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	050	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	050	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108005
00	13	29	050	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	050	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	050	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	050	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	050	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108005
00	02	30	050	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	050	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	050	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	050	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	050	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	050	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	050	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	050	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	050	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108005
00	11	30	050	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	050	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	050	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	050	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	050	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	050	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

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EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	05	02	6	4	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	05	02	6	4	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	05	02	6	4	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108000
00	09	31	05	02	6	4	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	05	02	6	4	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	05	02	6	4	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	05	02	6	4	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	05	02	6	4	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	05	02	6	4	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	05	02	6	4	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	05	02	6	4	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	05	02	6	4	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	05	02	6	4	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	05	02	6	4	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	05	02	6	4	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	02	6	4 0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	02	6	4 0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	05	02	6	4 2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108005
00	11	33	05	02	6	4 0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	02	6	4 0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	02	6	4 0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	05	02	6	4 0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	05	02	6	4 0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	02	6	4 0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4 0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	05	02	6	4 0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4 0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4 0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4 0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	02	6	4 0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4 0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4 0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	4 2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4 0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4 0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4 0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	02	6	4 0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4 0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	02	6	4 0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4 0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	02	6	4 0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	05	02	6	4 0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	02	6	4 0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	02	6	4 0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	02	6	4 0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4 0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A BR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	050	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	050	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	050	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	050	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	050	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	050	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	050	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	050	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	050	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	050	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	050	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108005
00	14	36	050	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	050	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	050	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	051	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	051	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	051	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	051	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	051	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	051	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	051	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	051	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	051	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	051	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00120405126 40	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00130405126 40	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00140405126 40	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00150405126 40	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00160405126 40	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00010505126 40	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00020505126 40	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00070505126 40	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00080505126 40	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00090505126 40	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00100505126 40	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00160505126 40	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00010805126 40	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00080805126 40	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00090805126 40	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00160805126 40	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00010905126 40	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00020905126 40	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00030905126 40	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00040905126 40	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00050905126 40	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00060905126 40	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00070905126 40	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00080905126 40	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00090905126 40	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00100905126 40	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00110905126 40	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00120905126 40	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00130905126 40	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00140905126 40	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00150905126 40	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00160905126 40	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00031005126 40	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00041005126 40	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00051005126 40	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	0 IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	1	26	4	0 IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	1	26	4	0 IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	1	26	4	0 IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	1	26	4	0 IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	1	26	4	0 IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	1	26	4	0 IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	1	26	4	0 IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	1	26	4	0 IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	1	26	4	0 IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	1	26	4	0 IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	1	26	4	0 IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	1	26	4	0 IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	1	26	4	0 IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	1	26	4	0 IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	1	26	4	0 IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	0 IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	0 IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	1	26	4	0 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	0 IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	1	26	4	0 IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	1	26	4	0 IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	1	26	4	0 IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	1	26	4	0 IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	0 IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	1	26	4	0 IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	1	26	4	0 IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	1	26	4	0 IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	1	26	4	0 IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	1	26	4	0 IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	1	26	4	0 IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	0 IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	0 IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	1	26	4	0 IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	1	26	4	0 IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108004
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 19	0604	300001	24	00	000	019	10.0	60.0	512	
00	02	20	038	04	5	0	SECURITY HB CONDOR 2-20-38-4	0604	300001	24	00	000	019			32	108000
00	07	20	038	04	5	0		0604	300001	24	00	000	019			32	308000
00	10	20	038	04	5	0	SECURITY HB MEDICINE R 10-20-38-4	0604	300001	24	00	000	019			32	408000
00	15	20	038	04	5	0		0604	300001	24	00	000	019			32	308000
00	12	28	038	04	5	0	BRINK FARGO MEDR 12-28-38-4	0604	300001	24	00	000	019			64	108000
00	10	29	038	04	5	2	BRINK FARGO MEDICINER 10-29MU-38-4	0604	300001	24	00	000	019			32	108004
02	10	29	038	04	5	0	SUN ET AL MEDICINE RIVER 10-29	0604	300001	24	00	000	019			32	408005
00	12	29	038	04	5	2	BRINK FARGO MEDICINER 12-29MU-38-4	0604	300001	24	00	000	019			64	108000
00	02	32	038	04	5	0	APACHE CONDOR 2-32-38-4	0604	300001	24	00	000	019			64	108000
00	04	32	038	04	5	0	APACHE CONDOR 4-32-38-4	0604	300001	24	00	000	019			64	108000
00	04	33	038	04	5	0	APACHE CONDOR 4-33-38-4	0604	300001	24	00	000	019			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	24	00	000	019

EFFECTIVE DATE	OPER NO
01 MAR 1993	054

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1096.0	17024	
00	15	26	07	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	07	10	3	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	07	10	4	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	07	10	4	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

B06A RR 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	10	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	06	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	1	04	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	24	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	10	25	07	1	04	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	1	04	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

B06A RB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	15	30	07	1	04	50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	10	36	07	1	04	50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	1	05	50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	25	07	1	05	50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	26	07	1	05	50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	10	35	07	1	05	50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	04	36	07	1	05	50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	10	36	07	1	05	50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	1	05	50		0615	778001	10	00	000	319			64	308000
00	05	01	07	2	04	50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	04	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	07	02	07	2	04	50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02	07	02	07	2	04	50		0615	778001	10	00	000	319			64	108000
00	10	02	07	2	04	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	2	04	50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	2	04	50		0615	778001	10	00	000	319			64	308000

B06A RB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

B06A RB 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	11	072	04	5	0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	072	04	5	0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00	02	16	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	03	16	072	04	5	0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	072	04	5	0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	072	04	5	0		0615	778001	10	00	000	319			64	308000
00	11	17	072	04	5	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	072	04	5	0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	07	18	072	04	5	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	072	04	5	2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	01	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00	10	01	072	05	5	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00	02	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	072	05	5	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	072	05	5	0		0615	778001	10	00	000	319			64	308000
02	10	03	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00	02	10	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	10	072	05	5	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	072	05	5	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	10	11	072	05	5	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	12	072	05	5	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	08	12	072	05	5	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	11	12	072	05	5	0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	04	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	07	13	072	05	5	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	14	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	10	14	072	05	5	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	05	5	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	10	15	072	05	5	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	072	05	5	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00	04	22	072	05	5	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	072	05	5	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00	10	22	072	05	5	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	05	23	072	05	5	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	05	24	072	05	5	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	072	05	5	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00	04	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	10	26	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	27	072	05	5	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	072	05	5	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	072	05	5	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	072	05	5	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00	12	28	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	16	29	072	05	5	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	33	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	10	33	072	05	5	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	072	05	5	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	08	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	072	05	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	072	05	5	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	10	35	072	05	5	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	072	05	5	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	073	05	5	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	073	05	5	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	073	05	5	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1240.0	30016	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	06	90	35	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	90	35	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	35	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	35	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	06	90	35	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	06	90	35	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	35	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	06	90	35	0		0615	778001	20	00	000	001			64	108000
00	02	29	06	90	35	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	35	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	35	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	35	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	06	90	35	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	09	32	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	10	32	06	90	35	0		0615	778001	20	00	000	001				408000
00	12	32	06	90	35	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	16	32	06	90	35	0		0615	778001	20	00	000	001				308000
00	02	33	06	90	35	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	06	90	35	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	06	90	35	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	06	90	35	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	06	90	35	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	06	90	35	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	06	90	35	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	07	00	35	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	04	07	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				408000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	# WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	16	070	035	0		SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	070	035	0			0615	778001	20	00	000	001			64	308000
00	12	16	070	035	0			0615	778001	20	00	000	001				308000
00	13	16	070	035	0			0615	778001	20	00	000	001				308000
00	14	16	070	035	0			0615	778001	20	00	000	001				308000
00	02	17	070	035	0		CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	070	035	0		CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	070	035	0		CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	070	035	0		PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	070	035	0		CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	070	035	0			0615	778001	20	00	000	001			64	308000
00	10	18	070	035	0		CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	070	035	0		PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	070	035	0		CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	070	035	0		PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	070	035	0		CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	070	035	0		PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	070	035	0		CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	070	035	0		PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	070	035	0			0615	778001	20	00	000	001			64	308000
00	09	20	070	035	0			0615	778001	20	00	000	001			64	308000
00	10	20	070	035	0			0615	778001	20	00	000	001				308000
00	15	20	070	035	0			0615	778001	20	00	000	001				308000
00	16	20	070	035	0			0615	778001	20	00	000	001				308000
00	01	29	070	035	0			0615	778001	20	00	000	001			64	308000
00	02	29	070	035	0			0615	778001	20	00	000	001				308000
00	03	29	070	035	0			0615	778001	20	00	000	001			64	308000
00	04	29	070	035	0			0615	778001	20	00	000	001				308000
00	05	29	070	035	0			0615	778001	20	00	000	001				308000
00	06	29	070	035	0			0615	778001	20	00	000	001				308000
00	07	29	070	035	0			0615	778001	20	00	000	001				308000
00	08	29	070	035	0			0615	778001	20	00	000	001				308000
00	10	29	070	035	0		PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	070	035	0		PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	070	035	0		PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	35	2		0615	778001	20	00	000	001				108003
00	06	31	07	00	35	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

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EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	07	04	50		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	10	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	12	27	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	33	07	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	07	04	50		CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	50		CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	36	07	04	50		CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	50			0615	778001	20	00	000	001			64	308000
00	09	36	07	04	50		CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	04	50		SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00	12	04	07	10	50		CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	52		CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	10	05	07	10	50		IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	02	06	07	10	50			0615	778001	20	00	000	001			64	308000
00	06	06	07	10	50		CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00	10	06	07	10	50		CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	07	10	50			0615	778001	20	00	000	001			64	308000
00	02	07	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	07	07	10	50		CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00	02	08	07	10	50		IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	09	07	10	50		WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	52		WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	18	07	10	50		CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00	10	18	07	10	50		BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	50		BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	52		BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	10	4	50		0615	778001	20	00	000	001			32	108000
00	10	34	07	10	4	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	10	4	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	10	4	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	20	4	50		0615	778001	20	00	000	001				408000
00	04	12	07	20	4	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000

B064 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3/ DAY			
00	12	14	07	20	4	50	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	16	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	01	22	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	22	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	22	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	23	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00012507204 50		0615	778001	20	00	000	001			64	308000
00022507204 50		0615	778001	20	00	000	001				308000
00042507204 50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00072507204 50		0615	778001	20	00	000	001				308000
00082507204 50		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	108000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108004
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B064 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	# WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 08 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 14 07 30 45 0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00 12 14 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 01 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 02 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 03 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 08 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 02 16 07 30 45 0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00 04 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00 10 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00 12 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00 03 17 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 17 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 17 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 17 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 17 07 30 45 0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00 02 18 07 30 45 0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00 04 18 07 30 45 0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00 09 18 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 10 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 11 18 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 13 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 14 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 15 18 07 30 45 0		0615	778001	20	00	000	001				308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00	02	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	03	28	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	55	0		0615	778001	20	00	000	001				108000
00	05	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	06	28	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	28	07	30	55	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	12	28	07	30	55	0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00	04	31	07	30	55	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00	12	31	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	55	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	07	30	55	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00	02	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	55	0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00	12	34	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	35	07	30	55	0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00	10	36	07	30	65	0		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	55	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	55	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	55	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00	11	04	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	13	04	07	40	55	0		0615	778001	20	00	000	001				308000
00	14	04	07	40	55	0		0615	778001	20	00	000	001				108000
00	10	05	07	40	55	0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	14	07	40	65	0		0615	778001	20	00	000	001				308000

BUGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	14	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	01	22	07	40	6	5 0		0615	778001	20	00	000	001			64	308000
00	02	22	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	07	22	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	08	22	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	14	22	07	40	6	5 0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	6	5 0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	6	5 0		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	05	23	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	06	23	07	40	6	5 0		0615	778001	20	00	000	001				308000
00	10	23	07	40	6	5 0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	6	5 0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	6	5 0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	408000
00	12	24	07	40	6	5 0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	5 0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	5 0		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	5 0		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5 0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	5 0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	045

EFFECTIVE DATE	OPER NO
1A SEP 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER B PROJ NO 82	0685	126002	20	00	000	082	8.0	16.0	128	
00	12	34	047	03	5	0		0685	126002	20	00	000	082			32	308000
00	14	34	047	03	5	0	WHITEHALL ET AL KEY 14-34-47-3	0685	126002	20	00	000	082			32	108000
00	04	03	048	03	5	0	ASHLAND PEMBINA 4-3-48-3	0685	126002	20	00	000	082			32	108000
00	06	03	048	03	5	0	WHITEHALL ET AL KEYSTONE 6-3-48-3	0685	126002	20	00	000	082			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	082

EFFECTIVE DATE	OPER NO
1A SEP 1992	060

EFFECTIVE DATE	OPER NO
1A SEP 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER B PROJ NO 83	0685	126002	20	00	000	083	8.0	16.0	64	
00	11	10	048	03	5	0	ASHLAND PEMBINA 11-10-48-3	0685	126002	20	00	000	083			32	108200
03	14	10	048	03	5	0	DOME ET AL PEMBINA 14-10-48-3	0685	126002	20	00	000	083			32	108000

B06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	083

EFFECTIVE DATE	OPER NO
1A SEP 1992	060

EFFECTIVE DATE	OPER NO
1A SEP 1992	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER U PROJ NO 23	0685	126021	20	00	000	023	8.0	72.0	544	
00	01	01	00	10	11	0	SPAC IN ACCORD WITH IW 8815	0685	126021	20	00	000	023				000000
00	12	06	047	03	5	0	TURBO ET AL PEMBINA 12-6-47-3	0685	126021	20	00	000	023			64	408000
00	04	07	047	03	5	0	CS PEMBINA 4C-7-47-3	0685	126021	20	00	000	023			32	108000
00	06	07	047	03	5	0	CDNOXY PEMBINA 6-7-47-3	0685	126021	20	00	000	023			32	108000
00	12	07	047	03	5	0	CS WINFIELD PEM 12-7-47-3	0685	126021	20	00	000	023			32	108000
00	14	07	047	03	5	0	CND OXY PEMBINA 14-7-47-3	0685	126021	20	00	000	023			32	108000
00	04	18	047	03	5	0	CS WINFIELD PEM 4-18-47-3	0685	126021	20	00	000	023			64	408000
00	16	01	047	04	5	0	CDNOXY PEMBINA 16-1-47-4	0685	126021	20	00	000	023			32	108000
00	02	12	047	04	5	0	CS WINFIELD PEM 2-12-47-4	0685	126021	20	00	000	023			32	108000
00	08	12	047	04	5	0	CS WINFIELD 8-12-47-4	0685	126021	20	00	000	023			32	408000
00	10	12	047	04	5	0	CS WINFIELD PEM 10-12-47-4	0685	126021	20	00	000	023			32	408000
00	15	12	047	04	5	0	CDN OXY PEMBINA 15-12-47-4	0685	126021	20	00	000	023			32	108000
00	01	13	047	04	5	0	CDN OXY PEMBINA 1-13-47-4	0685	126021	20	00	000	023				108003
00	02	13	047	04	5	0	CS WINFIELD 2-13-47-4	0685	126021	20	00	000	023			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126021	20	00	000	023			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126021	20	00	000	023			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126021	20	00	000	023

EFFECTIVE DATE	OPER NO
1A SEP 1992	226

EFFECTIVE DATE	OPER NO
01 MAR 1993	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF,GGG,K2K,S2S PROJ 1	0685	126060	20	00	000	001	8.0	120.0	640	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
00	12	25	046	02	5	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108000
00	10	26	046	02	5	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108000
00	16	26	046	02	5	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	046	02	5	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108000
00	03	35	046	02	5	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108000
00	06	35	046	02	5	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	046	02	5	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	046	02	5	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108000
00	11	35	046	02	5	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			32	108000
00	12	35	046	02	5	0	MARK ET AL PEMBINA 12-35-46-2	0685	126060	20	00	000	001			32	108000
02	14	35	046	02	5	0	MARK ET AL PEMBINA 14-35-46-2	0685	126060	20	00	000	001				408000
00	16	35	046	02	5	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	046	02	5	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108000
00	06	36	046	02	5	0	MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	408000
00	12	36	046	02	5	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	046	02	5	0	BLUESKY ET AL PEMBINA 14-36-46-2	0685	126060	20	00	000	001			32	108000
00	02	02	047	02	5	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	04	02	047	02	5	0	MARK ET AL PEMBINA 4-2-47-2	0685	126060	20	00	000	001			32	108000
02	06	02	047	02	5	0	FOCUS ET AL PEMBINA 6-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	047	02	5	0	MARK ET AL PEMBINA 8-2-47-2	0685	126060	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	P34

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 90	0685	176000	00	00	000	090	8.0	160.0	1344	
00	02	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-66	0685	176000	00	00	000	090			32	108000
00	04	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-62	0685	176000	00	00	000	090			32	108000
00	06	23	047	09	5	0	PAN AM HB G 39 PEM IN 6-23-47-9	0685	176000	00	00	000	090			32	408000
00	08	23	047	09	5	0	PAN AM HB G-25 PEM IN 8-23-47-9	0685	176000	00	00	000	090			32	408000
00	10	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-65	0685	176000	00	00	000	090			32	108000
00	12	23	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-61	0685	176000	00	00	000	090			32	108000
00	14	23	047	09	5	0	PAN AM HB G-37 PEM IN 14-23-47-9	0685	176000	00	00	000	090			32	408000
00	16	23	047	09	5	0	PAN AM HB G-27 PEM IN 16-23-47-9	0685	176000	00	00	000	090			32	408000
00	04	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-70	0685	176000	00	00	000	090			32	108000
00	06	24	047	09	5	0	PAN AM HB G-23 PEM IN 6-24-47-9	0685	176000	00	00	000	090			32	408000
00	12	24	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-69	0685	176000	00	00	000	090			32	108000
00	14	24	047	09	5	0	PAN AM HB G-21 PEM IN 14-24-47-9	0685	176000	00	00	000	090			32	408000
00	04	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-17	0685	176000	00	00	000	090			32	108000
00	06	25	047	09	5	0	PAN AM HB G 19 PEM IN 6-25-47-9	0685	176000	00	00	000	090			32	408000
00	12	25	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-7	0685	176000	00	00	000	090			32	108000
00	14	25	047	09	5	0	PAN AM HB G 17 PEM IN 14-25-47-9	0685	176000	00	00	000	090			32	408000
00	02	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-21	0685	176000	00	00	000	090			32	108000
00	04	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-27	0685	176000	00	00	000	090			32	108000
00	06	26	047	09	5	0	PAN AM HB G 35 PEM IN 6-26-47-9	0685	176000	00	00	000	090			32	408000
00	08	26	047	09	5	0	PAN AM HB G 29 PEM IN 8-26-47-9	0685	176000	00	00	000	090			32	408000
00	09	26	047	09	5	0	AMOCO HB PEMBINA 9A-26-47-9	0685	176000	00	00	000	090				108203
00	10	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-22	0685	176000	00	00	000	090			32	108000
00	12	26	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-28	0685	176000	00	00	000	090			32	108000
00	14	26	047	09	5	0	PAN AM HB G 33 PEM IN 14-26-47-9	0685	176000	00	00	000	090			32	408000
00	16	26	047	09	5	0	PAN AM HB G 31 PEM IN 16-26-47-9	0685	176000	00	00	000	090			32	408000
00	10	27	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-34	0685	176000	00	00	000	090			32	108000
00	16	27	047	09	5	0	PAN AM HB G 41 PEM IN 16-27-47-9	0685	176000	00	00	000	090			32	408000
00	02	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-35	0685	176000	00	00	000	090			32	108000
00	08	34	047	09	5	0	PAN AM H B G-15 PEM IN 8-34-47-9	0685	176000	00	00	000	090			32	408000
00	10	34	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-12	0685	176000	00	00	000	090			32	108000
00	16	34	047	09	5	0	PAN AM H B G-1 PEM IN 16-34-47-9	0685	176000	00	00	000	090			32	408000
00	02	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-23	0685	176000	00	00	000	090			32	108005
00	04	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-29	0685	176000	00	00	000	090			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	35	047	09	5	0	PAN AM H B G-3 PEM IN 6-35-47-9	0685	176000	00	00	000	090			32	408000
00	08	35	047	09	5	0	PAN AM H B G-13 PEM IN 8-35-47-9	0685	176000	00	00	000	090			32	408000
00	10	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-8	0685	176000	00	00	000	090			32	108000
00	12	35	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-10	0685	176000	00	00	000	090			32	108000
00	14	35	047	09	5	0	PAN AM H B G-11 PEM IN 14-35-47-9	0685	176000	00	00	000	090			32	408000
00	16	35	047	09	5	0	PAN AM H B G-5 PEM IN 16-35-47-9	0685	176000	00	00	000	090			32	408000
00	04	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-5	0685	176000	00	00	000	090			32	108000
00	06	36	047	09	5	0	PAN AM H B G-9 PEM IN 6-36-47-9	0685	176000	00	00	000	090			32	408000
00	12	36	047	09	5	0	PAN AM HUDSONS BAY PEMBINA G-3	0685	176000	00	00	000	090			32	108000
00	14	36	047	09	5	0	PAN AM H B G-7 PEM IN 14-36-47-9	0685	176000	00	00	000	090			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	090

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 99	0685	176000	10	00	000	099	8.0	168.0	896	
00	12	02	05	00	7	5	0 PACIFIC PEMBINA 12-2-50-7	0685	176000	10	00	000	099			32	108000
00	14	02	05	00	7	5	0 PACIFIC PEMBINA 14-2-50-7	0685	176000	10	00	000	099				108000
00	06	03	05	00	7	5	0 PAN AM C-3 LOB 6-3-50-7	0685	176000	10	00	000	099				108000
00	08	03	05	00	7	5	0 PAN AM P-2 LOB 8-3-50-7	0685	176000	10	00	000	099				108004
00	10	03	05	00	7	5	0 PAN AM P-4 LOB 10-3-50-7	0685	176000	10	00	000	099			32	108000
00	12	03	05	00	7	5	0 PAN AM C-5 LOB 12-3-50-7	0685	176000	10	00	000	099			32	108000
00	14	03	05	00	7	5	0 PAN AM LOB C-2 PEM 14-3-50-7	0685	176000	10	00	000	099			32	108004
00	16	03	05	00	7	5	0 PAN AM P-1 LOB 16-3-50-7	0685	176000	10	00	000	099			32	108004
00	08	04	05	00	7	5	0 PAN AM C-9 LOB 8-4-50-7	0685	176000	10	00	000	099				108004
00	10	04	05	00	7	5	0 PAN AM C-11 LOB 10-4-50-7	0685	176000	10	00	000	099			32	108000
00	14	04	05	00	7	5	0 PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	10	00	000	099				108004
00	16	04	05	00	7	5	0 PAN AM LOB C-8 PEM 16-4-50-7	0685	176000	10	00	000	099			32	108004
00	02	09	05	00	7	5	0 PAN AM C-12 LOB 2-9-50-7	0685	176000	10	00	000	099			32	108004
00	06	09	05	00	7	5	0 PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	10	00	000	099				108000
00	08	09	05	00	7	5	0 PAN AM LOB C-7 PEM 8-9-50-7	0685	176000	10	00	000	099			32	108004
00	10	09	05	00	7	5	0 PAN AM M-4 LOB 10-9-50-7	0685	176000	10	00	000	099			32	108000
00	14	09	05	00	7	5	0 PAN AM L-1 LOB 14-9-50-7	0685	176000	10	00	000	099				108000
00	16	09	05	00	7	5	0 PAN AM M-3 LOB 16-9-50-7	0685	176000	10	00	000	099			32	408000
00	02	10	05	00	7	5	0 PAN AM N-3 LOB 2-10-50-7	0685	176000	10	00	000	099			32	108004
00	04	10	05	00	7	5	0 PAN AM C-6 LOB 4-10-50-7	0685	176000	10	00	000	099			32	408000
00	06	10	05	00	7	5	0 PAN AM LOB C-1 PEM IN 6-10-50-7	0685	176000	10	00	000	099			32	408000
00	08	10	05	00	7	5	0 PAN AM N-2 LOB 8-10-50-7	0685	176000	10	00	000	099			32	108000
00	10	10	05	00	7	5	0 PAN AM N-4 LOB 10-10-50-7	0685	176000	10	00	000	099			32	408000
00	12	10	05	00	7	5	0 PAN AM M-2 LOB 12-10-50-7	0685	176000	10	00	000	099			32	108000
00	14	10	05	00	7	5	0 PAN AM M-1 LOB 14-10-50-7	0685	176000	10	00	000	099			32	108000
00	16	10	05	00	7	5	0 PAN AM N-1 LOB 16-10-50-7	0685	176000	10	00	000	099			32	108000
00	04	11	05	00	7	5	0 PAN AM LOB V-5 PEM 4-11-50-7	0685	176000	10	00	000	099			32	108000
00	06	11	05	00	7	5	0 PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	10	00	000	099				108000
00	12	11	05	00	7	5	0 PAN AM LOB V-6 PEM 12-11-50-7	0685	176000	10	00	000	099			32	108004
00	14	11	05	00	7	5	0 PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	10	00	000	099				108000
00	04	14	05	00	7	5	0 PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	10	00	000	099			32	108000
00	02	15	05	00	7	5	0 PAN AM J-7 LOB 2-15-50-7	0685	176000	10	00	000	099			32	108004
00	04	15	05	00	7	5	0 PAN AM G-2 LOB 4-15-50-7	0685	176000	10	00	000	099			32	108000

BOGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	15	050	07	5	0	PAN AM G-1 LOB 6-15-50-7	0685	176000	10	00	000	099			32	108000
00	08	15	050	07	5	0	PAN AM J-6 LOB 8-15-50-7	0685	176000	10	00	000	099			32	108004
00	02	16	050	07	5	0	PAN AM G-4 LOB 2-16-50-7	0685	176000	10	00	000	099			32	108000
00	08	16	050	07	5	0	PAN AM G-3 LOB 8-16-50-7	0685	176000	10	00	000	099			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	10	00	000	099

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	272.0	2016	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92146	0685	176000	20	00	000	002				000000
00	12	04	048	07	5	0	MOBIL OIL SEABOARD V GROVE 12-4	0685	176000	20	00	000	002			32	108000
00	14	04	048	07	5	0	MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
00	10	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
00	12	05	048	07	5	0	MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
00	14	05	048	07	5	0	MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
00	16	05	048	07	5	0	MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
00	10	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
00	12	06	048	07	5	0	MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
00	14	06	048	07	5	0	MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
00	16	06	048	07	5	0	MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
00	02	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
00	04	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 7-4	0685	176000	20	00	000	002			32	108000
00	06	07	048	07	5	2	MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
00	08	07	048	07	5	0	MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
00	10	07	048	07	5	0	MOBIL OIL SEABOARD V GROVE 10-7	0685	176000	20	00	000	002			32	108000
00	11	07	048	07	5	0	ANDEX PEMBINA 11-7-48-7	0685	176000	20	00	000	002			32	108000
00	12	07	048	07	5	0	MOBIL OIL SBD VIOLET GROVE 12-7	0685	176000	20	00	000	002			32	108000
00	14	07	048	07	5	0	MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002				408000
00	16	07	048	07	5	0	MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
00	02	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
00	04	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
00	06	08	048	07	5	0	MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
00	08	08	048	07	5	0	MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
00	10	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
00	12	08	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108004
00	14	08	048	07	5	0	MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
00	16	08	048	07	5	0	MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
00	04	09	048	07	5	0	MOBIL ET AL VG 9-4 PEMBINA 4-9	0685	176000	20	00	000	002			32	108005
00	06	09	048	07	5	0	MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
00	12	09	048	07	5	0	MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
02	12	09	048	07	5	2	(SURF.LOC.4-9-48-7) S-4	0685	176000	20	00	000	002				108000
00	14	09	048	07	5	0	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	17	048	07	5	0	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	5	0	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000
00	02	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108000
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

EFFECTIVE DATE	OPER NO
01 MAR 1993	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 45	0685	176000	20	00	000	045	8.0	64.0	384	
00	01	01	048	09	5	0	HIGHFIELD PEMBINA 1-1-48-9	0685	176000	20	00	000	045			32	108000
00	02	01	048	09	5	0	SUNDALE PEMBINA 2-1-48-9	0685	176000	20	00	000	045			32	408000
00	03	01	048	09	5	0	HIGHFIELD PEMBINA 3-1-48-9	0685	176000	20	00	000	045			32	108000
00	04	01	048	09	5	0	SUNDALE PEMBINA 4-1-48-9	0685	176000	20	00	000	045			32	408000
00	05	01	048	09	5	0	HIGHFIELD PEMBINA 5-1-48-9	0685	176000	20	00	000	045				108000
00	06	01	048	09	5	0	SUNDALE PEMBINA IN 6-1-48-9	0685	176000	20	00	000	045				408000
00	07	01	048	09	5	0	HIGHFIELD PEMBINA 7-1-48-9	0685	176000	20	00	000	045				108003
00	08	01	048	09	5	0	SUNDALE PEMBINA IN 8-1-48-9	0685	176000	20	00	000	045				408000
00	02	02	048	09	5	0	SUNDALE PEMBINA 2-2-48-9	0685	176000	20	00	000	045			32	408000
00	03	02	048	09	5	0	ROXY PEMBINA 3-2-48-9	0685	176000	20	00	000	045			32	108000
00	04	02	048	09	5	0	SUNDALE PEMBINA 4-2-48-9	0685	176000	20	00	000	045			32	108000
02	04	02	048	09	5	0	SUNDALE PEMBINA A4-2-48-9	0685	176000	20	00	000	045				108003
00	05	02	048	09	5	0	HIGHFIELD PEMBINA 5-2-48-9	0685	176000	20	00	000	045				108003
00	06	02	048	09	5	0	SUNDALE PEMBINA IN 6-2-48-9	0685	176000	20	00	000	045				408000
00	08	02	048	09	5	0	SUNDALE PEMBINA IN 8-2-48-9	0685	176000	20	00	000	045			32	408000
00	09	02	048	09	5	0	HIGHFIELD PEMBINA 9-2-48-9	0685	176000	20	00	000	045			32	108000
00	10	02	048	09	5	0	SUNDALE PEMBINA 10-2-48-9	0685	176000	20	00	000	045			32	108004
00	11	02	048	09	5	0	HIGHFIELD PEMBINA 11-2-48-9	0685	176000	20	00	000	045			32	108000
00	12	02	048	09	5	0	SUNDALE PEMBINA 12-2-48-9	0685	176000	20	00	000	045				408000
00	13	02	048	09	5	0	HIGHFIELD PEMBINA 13-2-48-9	0685	176000	20	00	000	045			32	108000
00	14	02	048	09	5	0	SUNDALE PEMBINA IN 14-2-48-9	0685	176000	20	00	000	045				408000
00	15	02	048	09	5	0	HIGHFIELD PEMBINA 15-2-48-9	0685	176000	20	00	000	045				108203
00	16	02	048	09	5	0	SUNDALE PEMBINA IN 16-2-48-9	0685	176000	20	00	000	045				408000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	045

EFFECTIVE DATE	OPER NO
01 MAR 1993	BX1

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	232.0	2304	
00	02	19	048	09	5	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	048	09	5	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050			32	108005
00	08	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	048	09	5	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	048	09	5	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
00	16	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108000
00	06	20	048	09	5	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	048	09	5	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	048	09	5	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	048	09	5	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	048	09	5	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	048	09	5	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	048	09	5	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	048	09	5	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	048	09	5	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	048	09	5	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	048	09	5	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108204
00	02	31	048	09	5	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	048	09	5	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	048	09	5	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	048	09	5	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108000
00	16	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	32	048	09	5	0	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108000
00	12	32	048	09	5	0	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108000
00	02	23	048	10	5	0	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	048	10	5	0	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	048	10	5	0	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	048	10	5	0	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108005
00	10	24	048	10	5	0	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	048	10	5	0	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00	16	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
00	02	25	048	10	5	0	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	048	10	5	0	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	048	10	5	0	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	048	10	5	0	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00	02	26	048	10	5	0	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	048	10	5	0	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	048	10	5	0	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	048	10	5	0	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108000
00	02	36	048	10	5	0	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108000
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 85	0685	176000	20	00	000	085	8.0	96.0	576	
00	01	20	048	09	5	0	GULF PEMBINA 1-20-48-9	0685	176000	20	00	000	085				108003
00	02	20	048	09	5	0	B A ROBIN 2-20-48-9	0685	176000	20	00	000	085			32	108000
00	07	20	048	09	5	0	GULF PEMBINA 7-20-48-9	0685	176000	20	00	000	085				108003
00	08	20	048	09	5	0	B A ROBIN PEMBINA IN 8-20-48-9	0685	176000	20	00	000	085			32	408000
00	09	20	048	09	5	0	GULF PEMBINA 9-20-48-9	0685	176000	20	00	000	085			32	108000
00	10	20	048	09	5	0	B A ROBIN 10-20-48-9	0685	176000	20	00	000	085			32	108000
00	16	20	048	09	5	0	B A ROBIN PEMBINA IN 16-20-48-9	0685	176000	20	00	000	085				408000
00	02	29	048	09	5	0	B A WREN 2-29-48-9	0685	176000	20	00	000	085			32	108000
00	08	29	048	09	5	0	B A WREN PEMBINA IN 8-29-48-9	0685	176000	20	00	000	085			32	408000
00	10	29	048	09	5	0	B A WREN 10-29-48-9	0685	176000	20	00	000	085			32	108000
00	15	29	048	09	5	0		0685	176000	20	00	000	085			32	108000
00	16	29	048	09	5	0	B A WREN PEMBINA IN 16-29-48-9	0685	176000	20	00	000	085				408004
00	02	32	048	09	5	0	GULF PEMBINA 2-32-48-9	0685	176000	20	00	000	085			32	108003
00	08	32	048	09	5	0	B A CANARY 8-32-48-9	0685	176000	20	00	000	085			32	108000
00	10	32	048	09	5	0	B A CANARY PEMBINA IN 10-32-48-9	0685	176000	20	00	000	085			32	608000
00	15	32	048	09	5	0	GULF PEMBINA 15-32-48-9	0685	176000	20	00	000	085				108003
00	16	32	048	09	5	0	B A CANARY 16-32-48-9	0685	176000	20	00	000	085			32	108000
00	03	33	048	09	5	0	GULF PEMBINA 3-33-48-9	0685	176000	20	00	000	085				108003
00	05	33	048	09	5	0	GULF PEMBINA 5-33-48-9	0685	176000	20	00	000	085				108003
00	06	33	048	09	5	0	B A SWALLOW 6-33-48-9	0685	176000	20	00	000	085			64	108000
00	12	33	048	09	5	0	B A SWALLOW PEMBINA IN 12-33-48-9	0685	176000	20	00	000	085				408000
00	13	33	048	09	5	0	GULF PEMBINA 13-33-48-9	0685	176000	20	00	000	085			32	108000
00	14	33	048	09	5	0	B A SWALLOW 14-33-48-9	0685	176000	20	00	000	085			32	108000
00	01	05	049	09	5	2	GULF PEMBINA 1-5-49-9	0685	176000	20	00	000	085				108003
00	08	05	049	09	5	0	B.A. HAWK PEMBINA 8-5-49-9	0685	176000	20	00	000	085			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	085

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 100	0685	176000	20	00	000	100	8.0	688.0	5024	
00	02	33	049	07	50		PAN AM LOB R-7 PEM IN 2-33-49-7	0685	176000	20	00	000	100			32	408004
00	08	33	049	07	50		PAN AM LOB R-6 PEM 8-33-49-7	0685	176000	20	00	000	100			32	408000
00	10	33	049	07	50		PAN AM R-8 LOB 10-33-49-7	0685	176000	20	00	000	100			32	108000
00	12	33	049	07	50		PAN AM LOB R-12 PEM IN 12-33-49-7	0685	176000	20	00	000	100			32	408000
00	14	33	049	07	50		PAN AM R-9 LOB 14-33-49-7	0685	176000	20	00	000	100			32	408000
00	16	33	049	07	50		PAN AM R-5 LOB 16-33-49-7	0685	176000	20	00	000	100			32	108000
00	04	34	049	07	50		PAN AM LOB R-3 PEM 4-34-49-7	0685	176000	20	00	000	100			32	108000
00	06	34	049	07	50		PAN AM LOB R-2 PEM 6-34-49-7	0685	176000	20	00	000	100			32	108000
00	12	34	049	07	50		PAN AM LOB R-4 PEM IN 12-34-49-7	0685	176000	20	00	000	100			32	408000
00	14	34	049	07	50		PAN AM R-1 LOB 14-34-49-7	0685	176000	20	00	000	100			32	108000
00	02	36	049	07	50		CS LOB PEM IN 2-36-49-7	0685	176000	20	00	000	100			32	408000
00	04	36	049	07	50		CS PEMBINA 4-36-49-7	0685	176000	20	00	000	100			32	108000
00	06	36	049	07	50		C S LOBSTICK 6-36-49-7	0685	176000	20	00	000	100			32	108000
00	08	36	049	07	50		C S PEMBINA 8-36-49-7	0685	176000	20	00	000	100			32	108000
00	10	36	049	07	50		CS PEMBINA 10-36-49-7	0685	176000	20	00	000	100			32	108000
00	12	36	049	07	50		CS LOB PEM IN 12-36-49-7	0685	176000	20	00	000	100			32	408000
00	14	36	049	07	50		CITIES SERVICE LOB 14-36-49-7	0685	176000	20	00	000	100			32	108000
00	16	36	049	07	50		C S PEMBINA 16-36-49-7	0685	176000	20	00	000	100			32	108005
00	02	06	050	06	50		WHITEHALL LOB PEM IN 2-6-50-6	0685	176000	20	00	000	100			32	408000
00	04	06	050	06	50		WHITEHALL LOB PEM 4-6-50-6	0685	176000	20	00	000	100			32	108000
00	06	06	050	06	50		WHITEHALL LOB PEM 6-6-50-6	0685	176000	20	00	000	100			32	108000
00	08	06	050	06	50		WHITEHALL LOB PEM 8-6-50-6	0685	176000	20	00	000	100			32	108000
00	10	06	050	06	50		SUPTST PEMBINA 10-6-50-6	0685	176000	20	00	000	100			32	108000
00	12	06	050	06	50		SUPTST LOB PEM IN 12-6-50-6	0685	176000	20	00	000	100			32	408000
00	14	06	050	06	50		SUPTST PEMBINA 14-6-50-6	0685	176000	20	00	000	100			32	108000
00	16	06	050	06	50		SUPTST PEMBINA 16-6-50-6	0685	176000	20	00	000	100			32	108000
00	02	07	050	06	50		CHAMPLIN LOB PEM IN 2-7-50-6	0685	176000	20	00	000	100			32	408000
00	04	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 4-7-50-6	0685	176000	20	00	000	100			32	108000
00	06	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 6-7-50-6	0685	176000	20	00	000	100			32	108000
00	08	07	050	06	50		CHAMPLIN LOBSTICK PEMBINA 8-7-50-6	0685	176000	20	00	000	100			32	108004
00	12	07	050	06	50		IMP CDN SUP LOB PEM IN 12-7C-50-6	0685	176000	20	00	000	100			32	408000
00	02	01	050	07	50		MOBIL CEEPEE LOB PEM IN 2-1-50-7	0685	176000	20	00	000	100			32	408000
00	04	01	050	07	50		CREE DEKALB LOBSTICK 4-1-50-7	0685	176000	20	00	000	100			32	108000

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00060105007 50	CREE DEKALB PEMBINA 6-1-50-7	0685	176000	20	00	000	100			32	108000
00080105007 50	TEXFEL CEEPEE PEM LOB 8-1-50-7	0685	176000	20	00	000	100			32	108000
00100105007 50	TEXFEL CEEPEE PEM LOB 10-1-50-7	0685	176000	20	00	000	100			32	108000
00120105007 50	MOBIL CEEPEE LOB PEM IN 12-1-50-7	0685	176000	20	00	000	100			32	408000
00140105007 50	TEXFEL CE PEE PEM LOB 14-1-50-7	0685	176000	20	00	000	100			32	108000
00160105007 50	TEXFEL CE PEE PEM LOB 16-1-50-7	0685	176000	20	00	000	100			32	108000
00020205007 50	PACIFIC LOB PEM IN 2-2-50-7	0685	176000	20	00	000	100			32	408000
00040205007 50	PACIFIC PEMBINA 4-2-50-7	0685	176000	20	00	000	100			32	108004
00060205007 50	PACIFIC PEMBINA 6-2-50-7	0685	176000	20	00	000	100			32	108000
00080205007 50	PACIFIC PEMBINA 8-2-50-7	0685	176000	20	00	000	100			32	108000
00100205007 50	CREE DEKALB LOBSTICK 10-2-50-7	0685	176000	20	00	000	100			32	108004
00120205007 50	PACIFIC PEMBINA 12-2-50-7	0685	176000	20	00	000	100				108004
00140205007 50	PACIFIC PEMBINA 14-2-50-7	0685	176000	20	00	000	100			32	108000
00160205007 50	CREE DEKALB PEMBINA 16-2-50-7	0685	176000	20	00	000	100			32	108000
00020305007 50	PAN AM LOB P-3 PEM IN 2-3-50-7	0685	176000	20	00	000	100			32	408000
00040305007 50	PAN AM C-4 LOB 4-3-50-7	0685	176000	20	00	000	100			32	108000
00060305007 50	PAN AM C-3 LOB 6-3-50-7	0685	176000	20	00	000	100			32	108000
00080305007 50	PAN AM P-2 LOB 8-3-50-7	0685	176000	20	00	000	100			32	108000
00020405007 50	PAN AM LOB C-10 PEM IN 2-4-50-7	0685	176000	20	00	000	100			32	408000
00040405007 50	PAN AM C-16 LOB 4-4-50-7	0685	176000	20	00	000	100			32	108000
00060405007 50	PAN AM C-15 LOB 6-4-50-7	0685	176000	20	00	000	100			32	108004
00080405007 50	PAN AM C-9 LOB 8-4-50-7	0685	176000	20	00	000	100			32	108004
00100405007 50	PAN AM C-7 LOB 10-4-50-7	0685	176000	20	00	000	100				108000
00120405007 50	PAN AM LOB C-17 PEM IN 12-4-50-7	0685	176000	20	00	000	100			32	408000
00140405007 50	PAN AM LOB C-14 PEM 14-4-50-7	0685	176000	20	00	000	100			32	108004
00020505007 50	PAN AM LOB C-22 PEM IN 2-5-50-7	0685	176000	20	00	000	100			32	408000
00040505007 50	PAN AM LOB U-3 PEM 4-5-50-7	0685	176000	20	00	000	100			32	108004
00060505007 50	PAN AM LOB U-2 PEM 6-5M5-50-7	0685	176000	20	00	000	100			32	108004
00080505007 50	PAN AM LOB C-21 PEM 8-5-50-7	0685	176000	20	00	000	100			32	408000
00100505007 50	PAN AM C-23 LOB 10-5-50-7	0685	176000	20	00	000	100			32	108000
00120505007 50	PAN AM LOB U-4 PEM IN 12-5-50-7	0685	176000	20	00	000	100			32	408000
00140505007 50	PAN AM LOB U-1 PEM 14-5-50-7	0685	176000	20	00	000	100			32	408000
00160505007 50	PAN AM LOB C-20 PEM 16-5-50-7	0685	176000	20	00	000	100			32	108000
00020605007 50	SKELLY ALTA P8 PEMBINA IN 2-6-50-7	0685	176000	20	00	000	100			32	408000
00040605007 50	SKELLY ALTA P-7 PEMBINA 4-6-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	05	00	7	50	SKELLY ALTA P6 PEMBINA 6-6-50-7	0685	176000	20	00	000	100			32	108004
00	08	06	05	00	7	50	SKELLY ALTA P2 PEMBINA 8-6-50-7	0685	176000	20	00	000	100			32	408000
00	10	06	05	00	7	50	SKELLY ALTA P-3 PEM 10-6-50-7	0685	176000	20	00	000	100			32	108000
00	12	06	05	00	7	50	SKELLY ALTA P5 PEMBINA IN 12-6-50-7	0685	176000	20	00	000	100			32	408000
00	14	06	05	00	7	50	SKELLY ALTA P-4 PEM 14-6-50-7	0685	176000	20	00	000	100			32	408000
00	16	06	05	00	7	50	SKELLY ALTA P-1 PEM 16-6-50-7	0685	176000	20	00	000	100			32	108000
00	02	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 2-7-50-7	0685	176000	20	00	000	100			32	408000
00	04	07	05	00	7	50	MIC MAC ET AL NORTH PEM 4-7-50-7	0685	176000	20	00	000	100			32	108000
00	06	07	05	00	7	50	MIC MAC ET AL NORTH PEM 6-7-50-7	0685	176000	20	00	000	100			32	108000
00	08	07	05	00	7	50	MIC MAC ET AL NORTH PEM 8-7-50-7	0685	176000	20	00	000	100			32	408000
00	10	07	05	00	7	50	MIC MAC ET AL NORTH PEM 10-7-50-7	0685	176000	20	00	000	100			32	108000
00	12	07	05	00	7	50	MIC MAC ET AL LOB PEM IN 12-7-50-7	0685	176000	20	00	000	100			32	408000
00	14	07	05	00	7	50	MIC MAC ET AL NOR PEM 14-7-50-7	0685	176000	20	00	000	100			32	408000
00	16	07	05	00	7	50	MIC MAC ET AL NORTH PEM 16-7-50-7	0685	176000	20	00	000	100			32	108000
00	02	08	05	00	7	50	PAN AM LOB C-24 PEM IN 2-8-50-7	0685	176000	20	00	000	100			32	408000
00	04	08	05	00	7	50	PAN AM K-3 LOB 4-8-50-7	0685	176000	20	00	000	100			32	108000
00	06	08	05	00	7	50	PAN AM K-2 LOB 6-8-50-7	0685	176000	20	00	000	100			32	108004
00	08	08	05	00	7	50	PAN AM LOB C-19 PEM 8-8-50-7	0685	176000	20	00	000	100			32	408000
02	10	08	05	00	7	50	PAN AM LOB L 5 PEM 10-8C-50-7	0685	176000	20	00	000	100			32	108000
00	12	08	05	00	7	50	PAN AM LOB K-4 PEM IN 12-8-50-7	0685	176000	20	00	000	100			32	408000
00	14	08	05	00	7	50	PAN AM K-1 LOB 14-8-50-7	0685	176000	20	00	000	100			32	408000
00	16	08	05	00	7	50	PAN AM L-3 LOB 16-8-50-7	0685	176000	20	00	000	100			32	108000
00	04	09	05	00	7	50	PAN AM C-18 LOB 4-9-50-7	0685	176000	20	00	000	100			32	108000
00	06	09	05	00	7	50	PAN AM LOB C-13 PEM 6-9-50-7	0685	176000	20	00	000	100			32	108000
00	12	09	05	00	7	50	PAN AM LOB L-2 PEM IN 12-9-50-7	0685	176000	20	00	000	100			32	408000
00	14	09	05	00	7	50	PAN AM L-1 LOB 14-9-50-7	0685	176000	20	00	000	100			32	408000
00	02	11	05	00	7	50	PAN AM LOB V-2 PEM IN 2-11-50-7	0685	176000	20	00	000	100			32	408000
00	06	11	05	00	7	50	PAN AM LOB V-4 PEMB 6-11-50-7	0685	176000	20	00	000	100			32	108000
00	08	11	05	00	7	50	PAN AM LOB V-1 PEM 8-11-50-7	0685	176000	20	00	000	100			32	108003
00	10	11	05	00	7	50	IMP CDN SUP PEMBINA 10-11C-50-7	0685	176000	20	00	000	100			32	108000
00	14	11	05	00	7	50	PAN AM LOB V-3 PEM 14-11-50-7	0685	176000	20	00	000	100			32	108000
00	16	11	05	00	7	50	IMP CDN SUP PEMBINA 16-11C-50-7	0685	176000	20	00	000	100			32	108000
00	02	12	05	00	7	50	CHAMPLIN LOB PEM IN 2-12-50-7	0685	176000	20	00	000	100			32	408000
00	04	12	05	00	7	50	CHAMPLIN LOBSTICK PEM 4-12-50-7	0685	176000	20	00	000	100			32	108003
00	06	12	05	00	7	50	CHAMPLIN LOBSTICK PEMBINA 6-12-50-7	0685	176000	20	00	000	100			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	050	07	50		CHAMPLIN LOBSTICK PEMBINA 8-12-50-7	0685	176000	20	00	000	100			32	108000
00	10	12	050	07	50		IMP CDN SUP PEMBINA 10-12C-50-7	0685	176000	20	00	000	100			32	108000
00	12	12	050	07	50		IMP CDN SUP LOB PEM IN 12-12C-50-7	0685	176000	20	00	000	100			32	408000
00	14	12	050	07	50		IMP CDN SUP PEMBINA 14-12C-50-7	0685	176000	20	00	000	100			32	108000
00	16	12	050	07	50		IMP CDN SUP PEMBINA 16-12C-50-7	0685	176000	20	00	000	100			32	108000
00	04	13	050	07	50		IMP CDN SUP PEMBINA 4-13C-53-7	0685	176000	20	00	000	100			32	108000
00	02	14	050	07	50		IMP CDN SUP LOB PEM IN 2-14C-50-7	0685	176000	20	00	000	100			32	408000
00	04	14	050	07	50		PAN AM LOBSTICK J-3 PEM 4-14-50-7	0685	176000	20	00	000	100				108000
00	06	14	050	07	50		PAN AM LOB J2 PEM 6-14-50-7	0685	176000	20	00	000	100			32	108004
00	08	14	050	07	50		IMP CDN SUP PEMBINA 8-14C-50-7	0685	176000	20	00	000	100			32	108000
00	10	14	050	07	50		IMP CDN SUP PEMBINA 10-14C-50-7	0685	176000	20	00	000	100			32	108000
00	12	14	050	07	50		PAN AM LOB J4 PEM IN 12-14-50-7	0685	176000	20	00	000	100			32	408000
00	14	14	050	07	50		PAN AM LOB J-1 PEM 14-14-50-7	0685	176000	20	00	000	100			32	108000
00	06	15	050	07	50		PAN AM G-1 LOB 6-15-50-7	0685	176000	20	00	000	100				108000
00	08	15	050	07	50		PAN AM J-6 LOB 8-15-50-7	0685	176000	20	00	000	100				108004
00	10	15	050	07	50		PAN AM LOB J-8 PEM 10-15-50-7	0685	176000	20	00	000	100			32	108000
00	12	15	050	07	50		PAN AM LOB D-5 PEM IN 12-15-50-7	0685	176000	20	00	000	100			32	408000
00	16	15	050	07	50		PAN AM LOB J-5 PEM 16-15-50-7	0685	176000	20	00	000	100			32	108000
00	02	16	050	07	50		PAN AM G-4 LOB 2-16-50-7	0685	176000	20	00	000	100				108000
00	04	16	050	07	50		PAN AM B-14 LOB 4-16-50-7	0685	176000	20	00	000	100			32	108004
00	06	16	050	07	50		PAN AM LOB B-13 PEM 6-16-50-7	0685	176000	20	00	000	100			32	108000
00	08	16	050	07	50		PAN AM G-3 LOB 8-16-50-7	0685	176000	20	00	000	100				108000
00	10	16	050	07	50		PAN AM D-14 LOB 10-16-50-7	0685	176000	20	00	000	100			32	108000
00	12	16	050	07	50		PAN AM LOB D-23 PEM IN 12-16-50-7	0685	176000	20	00	000	100			32	408000
00	14	16	050	07	50		PAN AM LOB D-22 PEM 14-16-50-7	0685	176000	20	00	000	100			32	108004
00	02	17	050	07	50		PAN AM LOB B-16 PEM IN 2-17-50-7	0685	176000	20	00	000	100			32	408000
00	04	17	050	07	50		PAN AM F-2 LOB 4-17-50-7	0685	176000	20	00	000	100			32	108000
00	06	17	050	07	50		PAN AM F-1 LOB 6-17-50-7	0685	176000	20	00	000	100			32	108000
00	08	17	050	07	50		PAN AM LOB B-15 PEM 8-17-50-7	0685	176000	20	00	000	100			32	408000
00	10	17	050	07	50		PAN AM D-33 LOB 10-17-50-7	0685	176000	20	00	000	100			32	108000
00	12	17	050	07	50		PAN AM D-45 LOB 12-17-50-7	0685	176000	20	00	000	100			32	408000
00	14	17	050	07	50		PAN AM D-44 LOB 14-17-50-7	0685	176000	20	00	000	100			32	108000
00	16	17	050	07	50		PAN AM ET AL D-32 LOB 16-17-50-7	0685	176000	20	00	000	100			32	108000
00	02	18	050	07	50		PAN AM LOB F-4 PEM IN 2-18-50-7	0685	176000	20	00	000	100			32	408000
00	04	18	050	07	50		PAN AM LOB W-3 PEM 4-18-50-7	0685	176000	20	00	000	100			32	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	18	050	07	5	2	PAN AM LOB W-2 PEM 6-18-50-7	0685	176000	20	00	000	100			32	108000
00	08	18	050	07	5	0	PAN AM F-3 LOB 8-18-50-7	0685	176000	20	00	000	100			32	408000
00	10	18	050	07	5	0	PAN AM LOB D-57 PEM 10-18-50-7	0685	176000	20	00	000	100			32	108000
00	12	18	050	07	5	0	PAN AM LOB W-4 PEM IN 12-18-50-7	0685	176000	20	00	000	100			32	408000
00	14	18	050	07	5	0	PAN AM LOB W-1 PEM 14-18-50-7	0685	176000	20	00	000	100			32	408000
00	16	18	050	07	5	0	PAN AM D-56 LOB 16-18-50-7	0685	176000	20	00	000	100			32	108000
00	02	19	050	07	5	0	PAN AM LOB D-58 PEM IN 2-19-50-7	0685	176000	20	00	000	100			32	408000
00	04	19	050	07	5	0	SKELLY ALTA Y-2 PEMBINA 4-19-50-7	0685	176000	20	00	000	100			32	108000
00	06	19	050	07	5	0	SKELLY ALTA Y1 PEMBINA 6-19-50-7	0685	176000	20	00	000	100			32	108004
00	08	19	050	07	5	0	PAN AM LOB D-55 PEM 8-19-50-7	0685	176000	20	00	000	100			32	108000
00	02	13	050	08	5	0	PAN AM LOB X-3 PEM IN 2-13-50-8	0685	176000	20	00	000	100			32	408000
00	04	13	050	08	5	0	PAN AM LOB X-6 PEM 4-13-50-8	0685	176000	20	00	000	100			32	108000
00	06	13	050	08	5	0	PAN AM LOB X-5 PEM 6-13-50-8	0685	176000	20	00	000	100			32	108000
00	08	13	050	08	5	0	PAN AM LOB X-2 PEM 8-13-50-8	0685	176000	20	00	000	100			32	408000
00	10	13	050	08	5	0	PAN AM LOB X-4 PEM 10-13-50-8	0685	176000	20	00	000	100			32	108000
00	12	13	050	08	5	0	PAN AM LOB E-7 PEM IN 12-13-50-8	0685	176000	20	00	000	100			32	408000
00	14	13	050	08	5	0	PAN AM LOB E6 PEM 14-13-50-8	0685	176000	20	00	000	100			32	408000
00	16	13	050	08	5	0	PAN AM LOB X-1 PEM 16-13-50-8	0685	176000	20	00	000	100			32	108000
00	10	14	050	08	5	0	PAN AM LOBE-17 PEM 10-14-50-8	0685	176000	20	00	000	100			32	108004
00	16	14	050	08	5	0	PAN AM LOB E-16 PEM 16-14-50-8	0685	176000	20	00	000	100			32	108000
00	02	23	050	08	5	0	PAN AM LOB E-18 PEM IN 2-23-50-8	0685	176000	20	00	000	100			32	408000
00	08	23	050	08	5	0	PAN AM E-15 PEM 8-23-50-8	0685	176000	20	00	000	100			32	408000
00	02	24	050	08	5	0	SKELLY ALTA LOB Z-2 PEM IN 2-24	0685	176000	20	00	000	100			32	408000
00	04	24	050	08	5	0	PAN AM LOB E-8 PEM 4-24-50-8	0685	176000	20	00	000	100			32	108000
00	06	24	050	08	5	0	PAN AM LOB E-5 PEM 6-24-50-8	0685	176000	20	00	000	100			32	108000
00	08	24	050	08	5	0	SKELLY ALTA Z-1 PEMBINA 8-24-50-8	0685	176000	20	00	000	100			32	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	100

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	480.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108000
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408004
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD G PROJECT NO 1	0685	312007	40	00	000	001	8.0	88.0	768	
00	14	30	050	06	5	0	SIGNALTA ET AL PEMBINA EX 14-30	0685	312007	40	00	000	001			64	108004
00	06	31	050	06	5	0	SIGNALTA ET AL PEMBINA EX 6-31	0685	312007	40	00	000	001			64	108000
00	12	31	050	06	5	0	SIGNALTA PEMBINA EX 12-31-50-6	0685	312007	40	00	000	001			64	108200
00	12	31	050	06	5	2	SIGNALTA ET AL PEMBINA EX 12-31	0685	312007	40	00	000	001				108000
00	16	25	050	07	5	0	ANDEX ET AL PEMBINA EX 16-25	0685	312007	40	00	000	001			64	108005
00	16	35	050	07	5	0	PROPHET ET AL PEMBINA EX 16-35	0685	312007	40	00	000	001			64	108000
02	06	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 6-36	0685	312007	40	00	000	001			64	108000
00	08	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 8-36	0685	312007	40	00	000	001			64	108000
00	14	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 14-36	0685	312007	40	00	000	001			64	108000
00	16	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 16-36	0685	312007	40	00	000	001			64	108000
00	06	01	051	07	5	0	PROPHET ET AL PEMBINA EX 6-1	0685	312007	40	00	000	001			64	108000
00	08	01	051	07	5	2	PROPHET ET AL PEMBINA EX 8-1	0685	312007	40	00	000	001			64	108000
00	16	01	051	07	5	0	PROPHET ET AL PEMBINA EX 16-1	0685	312007	40	00	000	001				508000
00	08	02	051	07	5	0	PROPHET ET AL PEMBINA EX 8-2	0685	312007	40	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312007	40	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	R89

EFFECTIVE DATE	OPER NO
01 MAR 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU T PROJECT NO 1	0685	696020	00	00	000	001	14.5	29.0	128	
00	04	12	050	10	50			0685	696020	00	00	000	001				108004
00	05	12	050	10	50			0685	696020	00	00	000	001			64	108000
02	06	12	050	10	50			0685	696020	00	00	000	001				108004
00	11	12	050	10	50			0685	696020	00	00	000	001			64	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696020	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	006

EFFECTIVE DATE	OPER NO
01 MAR 1993	945

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROGRESS HALFWAY J PROJECT NO 1	0747	516010	00	00	000	001	8.0	16.0	192	
00	14	36	078	10	60			0747	516010	00	00	000	001			64	108000
00	16	36	078	10	60			0747	516010	00	00	000	001			64	408000
00	04	06	079	09	60			0747	516010	00	00	000	001			64	108200

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0747	516010	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	945

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER N PROJECT NO 2	0753	788014	40	00	000	002	8.0	40.0	384	
00	15	20	110	07	60			0753	788014	40	00	000	002			64	108000
00	03	28	110	07	60		IOE COMET RAIN 3-28-110-7	0753	788014	40	00	000	002			64	108200
00	02	29	110	07	60		IMP IOE COMET RAIN 2-29-110-7	0753	788014	40	00	000	002			64	108000
00	04	29	110	07	60		IMP IOE COMET RAIN 4-29-110-7	0753	788014	40	00	000	002				108205
02	04	29	110	07	60		ESSO RAINBOW 4-29-110-7	0753	788014	40	00	000	002			64	108200
00	06	29	110	07	60			0753	788014	40	00	000	002				108003
00	10	29	110	07	60		ESSO RAINBOW 10-29-110-7	0753	788014	40	00	000	002			64	708000
00	12	29	110	07	60		ESSO RAINBOW 12-29-110-7	0753	788014	40	00	000	002				108003
00	14	29	110	07	60		IOE COMET 14-29-110-7	0753	788014	40	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788014	40	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER AA PROJECT NO 5	0753	788027	10	00	000	005	8.0	112.0	448	
00	01	01	001	01	1	0	SPACING IN ACCORD. WITH IW. 8713	0753	788027	10	00	000	005				000000
00	16	11	110	06	6	0	MOBIL RAIN 16-11-110-6	0753	788027	10	00	000	005			64	108000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788027	10	00	000	005			32	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788027	10	00	000	005			32	108000
00	06	13	110	06	6	0	MOBIL RAINBOW 6-13-110-6	0753	788027	10	00	000	005				108005
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788027	10	00	000	005			32	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788027	10	00	000	005				108005
02	12	13	110	06	6	2	MOBIL RAIN 12-13-110-6	0753	788027	10	00	000	005				508000
00	13	13	110	06	6	0	MOBIL RAINBOW 13-13-110-6	0753	788027	10	00	000	005			32	108000
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788027	10	00	000	005			32	108000
02	01	14	110	06	6	0	MOBIL RAINBOW 1-14KR-110-6	0753	788027	10	00	000	005				108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788027	10	00	000	005				408000
00	06	14	110	06	6	0	MOBIL RAIN 6-14KR-110-6	0753	788027	10	00	000	005			64	108000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788027	10	00	000	005			32	108000
02	07	14	110	06	6	0	MOBIL RAINBOW 7-14KR-110-6	0753	788027	10	00	000	005				108000
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788027	10	00	000	005				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788027	10	00	000	005				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788027	10	00	000	005			32	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788027	10	00	000	005			32	108000
00	14	14	110	06	6	0	MOBIL RAIN 14-14-110-6	0753	788027	10	00	000	005			32	108000
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788027	10	00	000	005			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788027	10	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1993	JT1

EFFECTIVE DATE	OPER NO
01 MAR 1993	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	56.0	416	
00	05	07	087	07	50			0764	976005	20	00	000	018				108003
00	06	07	087	07	50		UNION RED EARTH 6-7-87-7	0764	976005	20	00	000	018			32	108000
00	10	07	087	07	50		UNION RED EARTH 10-7-87-7	0764	976005	20	00	000	018			32	108000
00	12	07	087	07	50		UNION RED EARTH 12-7-87-7	0764	976005	20	00	000	018			32	408000
00	13	07	087	07	50			0764	976005	20	00	000	018			32	108000
00	02	18	087	07	50		UNION RED EARTH 2-18-87-7	0764	976005	20	00	000	018			32	108004
02	10	12	087	08	50		UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	50		UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	50		UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	50		UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	50		UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	50			0764	976005	20	00	000	018			32	308000
00	08	13	087	08	50			0764	976005	20	00	000	018			32	108000
00	10	13	087	08	50		UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 MAR 1993	028

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	280.0	1536	
00	13	02	038	20	40		B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	038	20	40		NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	038	20	40		NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	038	20	40		NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	038	20	42		B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	038	20	42		NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	038	20	40		NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	038	20	40		NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	038	20	40		NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108005
00	16	04	038	20	42		B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	038	20	42		B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	038	20	42		B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	038	20	40		NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108005
00	10	09	038	20	40		NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108005
00	16	09	038	20	42		B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	038	20	40		NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	038	20	40		NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	038	20	40		NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	038	20	42		B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	038	20	42		NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	038	20	40		NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	038	20	40		NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	038	20	40		NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108005
00	09	10	038	20	40		NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408005
00	10	10	038	20	40		NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108005
00	11	10	038	20	40		NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	038	20	42		B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	038	20	42		B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	038	20	40		NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	038	20	40		NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	038	20	40		NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	038	20	40		B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	038	20	40		B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108005
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108005
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108005
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108005
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108005
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108005
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108005
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108005
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108005
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	03	82	04	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108005
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108005
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108005
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108005
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108005
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108005
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108000
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108005
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108005
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 2	0889	744060	10	00	000	002	13.0	936.0	6976	
00	02	07	065	10	50		PAN AM BA C-19 SWANH 2-7-65-10	0889	744060	10	00	000	002			64	108000
00	04	07	065	10	50		PAN AM BA C-31 SWANH 4-7-65-10	0889	744060	10	00	000	002			64	408000
00	10	07	065	10	50		PAN AM BA C-20 SWANH 10-7-65-10	0889	744060	10	00	000	002			64	108004
00	12	07	065	10	50		PAN AM BA C-32 SWANH 12-7-65-10	0889	744060	10	00	000	002			64	108000
00	16	07	065	10	50		AMOCO UNIT NO 322 16-7-65-10	0889	744060	10	00	000	002				108003
00	02	08	065	10	50		PAN AM BA R-3 SWAN H 2-8-65-10	0889	744060	10	00	000	002			64	708000
00	04	08	065	10	50		PAN AM BA C-7 SWANH 4-8-65-10	0889	744060	10	00	000	002			64	408000
00	10	08	065	10	50		PAN AM B A R-4 SWAN H 10-8-65-10	0889	744060	10	00	000	002			64	108000
00	12	08	065	10	50		PAN AM BA C-8 SWAN H 12-8-65-10	0889	744060	10	00	000	002			64	108000
00	04	16	065	10	50		PAN AM BA JJ3 SWANH 4-16-65-10	0889	744060	10	00	000	002			64	108004
00	06	16	065	10	50		AMOCO UNIT 325 SWAN H 6-16-65-10	0889	744060	10	00	000	002				108003
00	10	16	065	10	50		PAN AM BA DD 52 SWANH 10-16-65-10	0889	744060	10	00	000	002			64	108000
00	12	16	065	10	50		PAN AM BA JJ4 SWANH 12-16-65-10	0889	744060	10	00	000	002			64	108000
00	14	16	065	10	50		AMOCO UNIT 344 SWAN HS 14-16-65-10	0889	744060	10	00	000	002				408000
00	02	17	065	10	50		MED SWAN HILLS 2-17-65-10	0889	744060	10	00	000	002			64	408000
00	04	17	065	10	50		PAN AM BA C-9 SWAN H 4-17-65-10	0889	744060	10	00	000	002			64	108000
00	10	17	065	10	50		MED SWAN HILLS 10-17-65-10	0889	744060	10	00	000	002			64	108000
00	12	17	065	10	50		PAN AM B A C-10 SWAN H 12-17-65-10	0889	744060	10	00	000	002			64	108000
00	02	18	065	10	50		PAN AM BA C-21 SWANH 2-18-65-10	0889	744060	10	00	000	002			64	108000
00	04	18	065	10	50		PAN AM BA C-33 SWANH 4-18-65-10	0889	744060	10	00	000	002			64	408000
00	08	18	065	10	50		AMOCO UNIT (#3) 8-18-65-10	0889	744060	10	00	000	002				408003
00	10	18	065	10	50		PAN AM BA C-22 SWANH 10-18-65-10	0889	744060	10	00	000	002			64	108000
00	12	18	065	10	50		PAN AM BA C-34 SWANH 12-18-65-10	0889	744060	10	00	000	002			64	108000
00	16	18	065	10	50		AMOCO UNITY 341 SSHU 16-18-65-10	0889	744060	10	00	000	002				108003
00	02	19	065	10	50		PAN AM BA C-23 SWANH 2-19-65-10	0889	744060	10	00	000	002			64	108000
00	04	19	065	10	50		PAN AM BA C-35 SWANH 4-19-65-10	0889	744060	10	00	000	002			64	408000
00	08	19	065	10	50		AMOCO UNIT NO 360 8-19-65-10	0889	744060	10	00	000	002				408004
00	10	19	065	10	50		PAN AM BA C24 SWAN H 10-19-65-10	0889	744060	10	00	000	002			64	108000
00	12	19	065	10	50		PAN AM BA C-36 SWAN H 12-19-65-10	0889	744060	10	00	000	002			64	408000
00	16	19	065	10	50		AMOCO UNIT NO 373 16-19-65-10	0889	744060	10	00	000	002				108003
00	02	20	065	10	50		PAN AM BA GG-3 SWANH 2-20-65-10	0889	744060	10	00	000	002			64	408004
00	04	20	065	10	50		PAN AM BA C-11 SWAN H 4-20-65-10	0889	744060	10	00	000	002			64	108000
00	10	20	065	10	50		PAN AM BA GG-4 SWANH 10-20-65-10	0889	744060	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	065	10	50		PAN AM BA C-12 SWAN H 12-20-65-10	0889	744060	10	00	000	002			64	108004
00	14	20	065	10	50		AMOCO UNIT 374 SWANHS 14-20-65-10	0889	744060	10	00	000	002				108003
00	16	20	065	10	50		AMOCO UNIT 375 SWANHS 16-20-65-10	0889	744060	10	00	000	002				108004
00	02	21	065	10	50		PAN AM BA DD-27 SWANH 2-21-65-10	0889	744060	10	00	000	002			64	108004
00	04	21	065	10	50		ATLANTIC SWAN HILLS 4-21-65-10	0889	744060	10	00	000	002			64	108000
00	06	21	065	10	50		AMOCO UNIT 357 SSWAN HILLS 6-21	0889	744060	10	00	000	002				108003
00	10	21	065	10	50		PAN AM BA DD-28 SWANH 10-21-65-10	0889	744060	10	00	000	002			64	108000
00	12	21	065	10	50		ATLANTIC SWAN HILLS 12-21-65-10	0889	744060	10	00	000	002			64	108000
00	14	21	065	10	50		AMOCO UNIT 376 SWANHS 14-21-65-10	0889	744060	10	00	000	002				408000
00	04	22	065	10	50		PAN AM BA DD-39 SWANH 4-22-65-10	0889	744060	10	00	000	002			64	708000
00	12	22	065	10	52		PAN AM BA DD 40 SWANH 12-22-65-10	0889	744060	10	00	000	002			64	408000
00	04	27	065	10	50		PAN AM BA DD41 SWANH 4-27-65-10	0889	744060	10	00	000	002			64	408000
00	02	28	065	10	50		PAN AM BA DD-53 SWANH 2-28-65-10	0889	744060	10	00	000	002			64	108000
00	04	28	065	10	50		PAN AM BA HH-3 SWANH 4-28-65-10	0889	744060	10	00	000	002			64	108004
00	06	28	065	10	50		AMOCO UNIT 391 SWANHS 6-28-65-10	0889	744060	10	00	000	002				108003
00	10	28	065	10	50		PAN AM BA DD-30 SWANH 10-28-65-10	0889	744060	10	00	000	002			64	108000
00	12	28	065	10	50		PAN AM BA HH-4 SWANH 12-28-65-10	0889	744060	10	00	000	002			64	108000
00	14	28	065	10	50		AMOCO UNIT NO 410 14-28-65-10	0889	744060	10	00	000	002				408000
00	02	29	065	10	50		PAN AM BA EE-3 SWANH 2-29-65-10	0889	744060	10	00	000	002			64	408000
00	04	29	065	10	50		PAN AM B A BB-3 SWAN H 4-29-65-10	0889	744060	10	00	000	002			64	108000
00	10	29	065	10	50		PAN AM BA EE-4 SWANH 10-29-65-10	0889	744060	10	00	000	002			64	108000
00	12	29	065	10	50		PAN AM BA BB-4 SWAN H 12-29-65-10	0889	744060	10	00	000	002			64	108000
00	02	30	065	10	50		PAN AM BA V-3 SWAN H 2-30-65-10	0889	744060	10	00	000	002			64	108000
00	04	30	065	10	50		PAN AM BA W-3 SWANH 4-30-65-10	0889	744060	10	00	000	002			64	408000
00	08	30	065	10	50		AMOCO UNIT NO 394 8-30-65-10	0889	744060	10	00	000	002				408000
00	10	30	065	10	50		PAN AM BA V-4 SWAN H 10-30-65-10	0889	744060	10	00	000	002			64	108000
00	12	30	065	10	50		PAN AM B A W-4 SWAN H 12-30-65-10	0889	744060	10	00	000	002			64	108000
00	16	30	065	10	50		AMOCO UNIT 407 16-30-65-10	0889	744060	10	00	000	002				108004
00	02	31	065	10	50		PAN AM BA U20 SWAN H 2-31-65-10	0889	744060	10	00	000	002			64	108000
00	04	31	065	10	50		PAN AM BA U-32 SWANH 4-31-65-10	0889	744060	10	00	000	002			64	408000
00	08	31	065	10	50		AMOCO UNIT 427 SWAN HILLS 8-31	0889	744060	10	00	000	002				408000
00	10	31	065	10	50		PAN AM BA U-21 SWANH 10-31-65-10	0889	744060	10	00	000	002			64	108000
00	12	31	065	10	50		PAN AM BA U-33 SWANH 12-31-65-10	0889	744060	10	00	000	002			64	108005
00	16	31	065	10	50		AMOCO UNIT 440 SWAN HILLS 16-31	0889	744060	10	00	000	002				108003
00	02	32	065	10	50		PAN AM AA-3 SWAN H 2-32-65-10	0889	744060	10	00	000	002				408000

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	065	10	50		PAN AM BA U-8 SWAN H 4-32-65-10	0889	744060	10	00	000	002			64	108000
00	08	32	065	10	50		SSHU 425 8-32-65-10	0889	744060	10	00	000	002			64	108004
00	10	32	065	10	50		PAN AM AA-4 SWANH 10-32-65-10	0889	744060	10	00	000	002			64	108000
00	12	32	065	10	50		PAN AM BA U-9 SWANH 12-32-65-10	0889	744060	10	00	000	002			64	108000
00	14	32	065	10	50		AMOCO # 441 SOUTH SWAN HILLS 14-32	0889	744060	10	00	000	002				408000
00	16	32	065	10	50		AMOCO UNIT 442 SSHU 16-32-65-10	0889	744060	10	00	000	002				108003
00	02	33	065	10	50		PAN AM BA KK-2 SWANH 2-33-65-10	0889	744060	10	00	000	002			64	108000
00	04	33	065	10	50		PAN AM BA FF-3 SWANH 4-33-65-10	0889	744060	10	00	000	002			64	108000
00	12	33	065	10	50		PAN AM BA FF-4 SWANH 12-33-65-10	0889	744060	10	00	000	002			64	108000
00	02	12	065	11	50		B A PAN AM SARAH SWAN H 2-12-65-11	0889	744060	10	00	000	002			64	108000
00	10	12	065	11	50		BA PAN AM SARAH LAKE 10-12-65-11	0889	744060	10	00	000	002			64	108000
00	02	13	065	11	50		B A PAN AM SARAH LAKE 2-13-65-11	0889	744060	10	00	000	002			64	108000
00	10	13	065	11	50		BA PAN AM SARAH LAKE 10-13-65-11	0889	744060	10	00	000	002			64	108000
00	02	24	065	11	50		BA PAN AM SARAH LAKE 2-24-65-11	0889	744060	10	00	000	002			64	108000
00	10	24	065	11	50		BA PAN AM SARAH SWANH 10-24-65-11	0889	744060	10	00	000	002			64	108000
00	02	25	065	11	50		BA PAN AM SHEILA SWANH 2-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	25	065	11	50		BA PAN AM SHEILA SWANH 10-25-65-11	0889	744060	10	00	000	002			64	108000
00	10	35	065	11	50		BA PAN AM CORA SWANH 10-35-65-11	0889	744060	10	00	000	002			64	108000
00	02	36	065	11	50		BA PAN AM CORA SWANH 2-36-65-11	0889	744060	10	00	000	002			64	108000
00	04	36	065	11	50		BA PAN AM CORA SWANH 4-36-65-11	0889	744060	10	00	000	002			64	108000
00	10	36	065	11	50		BA PAN AM CORA SWANH 10-36-65-11	0889	744060	10	00	000	002			64	108000
00	11	36	065	11	50		AMOCO UNIT #835 SOUTH SWAN HILLS	0889	744060	10	00	000	002			64	108004
00	12	36	065	11	50		BA PAN AM CORA SWANH 12-36-65-11	0889	744060	10	00	000	002				408000
00	16	36	065	11	50		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	16	36	065	11	52		AMOCO SWAN HILLS UNIT 438 16-36-65	0889	744060	10	00	000	002				108003
00	04	04	066	10	50		PAN AM BA XX-4 SWANH 4-4-66-10	0889	744060	10	00	000	002			64	108000
00	02	05	066	10	52		IMP SWAN HILLS 2-5BL-66-10	0889	744060	10	00	000	002			64	108000
00	04	05	066	10	50		PAN AM BA U-10 SWANH 4-5-66-10	0889	744060	10	00	000	002			64	108000
00	07	05	066	10	50		SSWU 173A	0889	744060	10	00	000	002				108004
00	10	05	066	10	50		IMP SWAN HILLS 10-5BL-66-10	0889	744060	10	00	000	002			64	108005
02	10	05	066	10	50		SSWU 174A	0889	744060	10	00	000	002				108004
00	12	05	066	10	50		PAN AM BA U11 SWANH 12-5-66-10	0889	744060	10	00	000	002			64	108004
00	02	06	066	10	50		PAN AM BA U-22 SWANH 2-6-66-10	0889	744060	10	00	000	002			64	108000
00	04	06	066	10	50		PAN AM BA U-34 SWANH 4-6-66-10	0889	744060	10	00	000	002				408000
00	06	06	066	10	50		AMOCO UNIT 456 6-6-66-10	0889	744060	10	00	000	002			64	108000

B06A 8R 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	066	10	50		AMOCO UNIT (#455) 8-6-66-10	0889	744060	10	00	000	002				408003
00	10	06	066	10	50		PAN AM B A U-23 SWAN H 10-6-66-10	0889	744060	10	00	000	002			64	108000
00	12	06	066	10	50		PAN AM BA U-35 SWANH 12-6-66-10	0889	744060	10	00	000	002			64	108000
00	14	06	066	10	50		AMOCO UNIT 467 SWAN H 14-6-65-10	0889	744060	10	00	000	002				108003
00	02	07	066	10	50		PAN AM BA U-24 SWANH 2-7-66-10	0889	744060	10	00	000	002			64	108004
00	04	07	066	10	50		PAN AM B A U-36 SWAN H 4-7-66-10	0889	744060	10	00	000	002			64	408000
00	10	07	066	10	50		PAN AM BA U-25 SWANH 10-7-66-10	0889	744060	10	00	000	002			64	108004
00	12	07	066	10	50		PAN AM BA U37 SWAN H 12-7-66-10	0889	744060	10	00	000	002			64	108004
00	02	01	066	11	50		BA PAN AM CORA SWANH NO 2-1-66-11	0889	744060	10	00	000	002			64	108005
00	04	01	066	11	50		BA PAN AM CORA SWANH 4-1-66-11	0889	744060	10	00	000	002			64	108000
00	06	01	066	11	50		6-1-66-11	0889	744060	10	00	000	002				408000
00	10	01	066	11	50		BA PAN AM CORA SWANH 10-1-66-11	0889	744060	10	00	000	002			64	108000
00	12	01	066	11	50		B A PAN AM CORA SWAN H 12-1-66-11	0889	744060	10	00	000	002			64	108005
02	12	01	066	11	50		AMOCO UNIT (179A) 12-1-66-11	0889	744060	10	00	000	002				108003
00	14	01	066	11	50		AMOCO SWAN HILLS UNIT 465	0889	744060	10	00	000	002				108003
00	14	01	066	11	52		AMOCO UNIT 465 14-1-66-11	0889	744060	10	00	000	002				108003
00	02	02	066	11	50		BA PAN AM CORA SWAN H 2-2-66-11	0889	744060	10	00	000	002			64	108000
00	04	02	066	11	50		HB SWAN HILLS 4-2-66-11	0889	744060	10	00	000	002			64	108000
00	08	02	066	11	50		AMOCO UNIT 459 SWANH 8-2-66-11	0889	744060	10	00	000	002				108003
00	10	02	066	11	50		BA PAN AM CORA SWANH 10-2-66-11	0889	744060	10	00	000	002			64	108000
00	12	02	066	11	50		HB SWAN HILLS 12-2-66-11	0889	744060	10	00	000	002			64	408000
00	02	03	066	11	50		SUN MURPHY SWAN HILLS 2-3-66-11	0889	744060	10	00	000	002			64	408000
00	10	03	066	11	50		SUN MURPHY SWAN HILLS 10-3-66-11	0889	744060	10	00	000	002			64	108000
00	02	10	066	11	50		ATLANTIC SWAN HILLS 2-10-66-11	0889	744060	10	00	000	002			64	108000
00	10	10	066	11	50		ATLANTIC SWAN HILLS 10-10-66-11	0889	744060	10	00	000	002			64	108004
00	02	11	066	11	50		B A PAN AM CORA SWAN H 2-11-66-11	0889	744060	10	00	000	002			64	108000
00	04	11	066	11	50		HB SWAN HILLS 4-11-66-1	0889	744060	10	00	000	002			64	108004
00	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002			64	108000
02	10	11	066	11	50		BA PAN AM CORA SWANH 10-11-66-11	0889	744060	10	00	000	002				108003
00	12	11	066	11	50		HB SWAN HILLS 12-11-66-11	0889	744060	10	00	000	002			64	408000
00	16	11	066	11	50		AMOCO # 488 SWAN HILLS SOUTH 16-11	0889	744060	10	00	000	002				108003
00	02	12	066	11	50		BA PAN AM CORA SWANH 2-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	12	066	11	50		BA PAN AM CORA SWANH 4-12-66-11	0889	744060	10	00	000	002			64	408000
00	10	12	066	11	50		BA PAN AM CORA SWANH 10-12-66-11	0889	744060	10	00	000	002			64	108000
00	12	12	066	11	52		BA PAN AM CORA SWANH 12-12-66-11	0889	744060	10	00	000	002				408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	12	066	11	5	0	AMOCO SSHU 489 14-12-66-11	0889	744060	10	00	000	002			64	108000
00	04	13	066	11	5	0	PURE SWAN HILLS 4-13-66-11	0889	744060	10	00	000	002			64	108000
00	02	14	066	11	5	0	BA PAN AM BRENDA SWANH 2-14-66-11	0889	744060	10	00	000	002				408004
00	04	14	066	11	5	0	BA PAN AM RHONDA SWAN H 4-14-66-11	0889	744060	10	00	000	002			64	108000
00	08	14	066	11	5	0	AMOCO UNIT 497 SWANHS 8-14-66-11	0889	744060	10	00	000	002			64	108000
00	10	14	066	11	5	0	BA PAN AM BRENDA SWANH 10-14-66-11	0889	744060	10	00	000	002			64	108004
00	12	14	066	11	5	0	BA PAN AM RHONDA SWANH 12-14-66-11	0889	744060	10	00	000	002			64	108000
00	02	15	066	11	5	0	B A PAN AM SANDRA SWANH 2-15-66-11	0889	744060	10	00	000	002			64	108000
00	08	15	066	11	5	0	SSHU 499 8-15-66-11	0889	744060	10	00	000	002				108003

B10GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	104.0	832	
00	09	03	075	09	60			0920	190009	20	00	000	034			16	308000
00	10	03	075	09	60		DOME ET AL VALHALLA 10-3-75-9	0920	190009	20	00	000	034			16	408000
00	15	03	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	03	075	09	60		DOME VALHALLA 16-3-75-9	0920	190009	20	00	000	034			16	108000
00	01	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	02	04	075	09	60		DOME ET AL VALHALLA 2-4-75-9	0920	190009	20	00	000	034			16	408000
00	03	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	04	04	075	09	60		DOME ET AL VALHALLA 4-4-75-9	0920	190009	20	00	000	034			16	408000
00	05	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	04	075	09	60		DOME ET AL VALHALLA 6-4-75-9	0920	190009	20	00	000	034			16	108000
00	07	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	08	04	075	09	60		DOME VALHALLA 8-4-75-9	0920	190009	20	00	000	034			16	108000
00	09	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	10	04	075	09	60		DOME ET AL VALHALLA 10-4-75-9	0920	190009	20	00	000	034			16	408000
00	15	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	04	075	09	60		DOME VALHALLA 16-4-75-9	0920	190009	20	00	000	034			16	108000
00	01	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	02	11	075	09	60		DOME ET AL VALHALLA 2-11-75-9	0920	190009	20	00	000	034			16	408000
00	03	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	04	11	075	09	60		DOME ET AL VALHALLA 4-11-75-9	0920	190009	20	00	000	034			16	408000
00	05	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	11	075	09	60		DOME VALHALLA 6-11-75-9	0920	190009	20	00	000	034			16	108000
00	07	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	08	11	075	09	60		DOME ET AL VALHALLA 8-11-75-9	0920	190009	20	00	000	034			16	108000
00	09	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	10	11	075	09	60		DOME VALHALLA 10-11-75-9	0920	190009	20	00	000	034			16	408000
00	11	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	12	11	075	09	60		DOME ET AL VALHALLA 12-11-75-9	0920	190009	20	00	000	034			16	408000
00	13	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	14	11	075	09	62		DOME VALHALLA 14-11-75-9	0920	190009	20	00	000	034			16	108000
00	15	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	11	075	09	60		DOME ET AL VALHALLA 16-11-75-9	0920	190009	20	00	000	034			16	108000
00	03	12	075	09	60			0920	190009	20	00	000	034			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0	DOME ET AL VALHALLA 4-12-75-9	0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	12	075	09	6	0	DOME VALHALLA 6-12-75-9	0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	13	075	09	6	0	DOME ET AL VALHALLA 2-13-75-9	0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	04	13	075	09	6	0	DOME ET AL VALHALLA 4-13-75-9	0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2	DOME CANADA VALHALLA 6-13-75-9	0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	13	075	09	6	0	DOME ET AL VALHALLA 8-13-75-9	0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0	DOME ET AL VALHALLA 10-13-75-9	0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0	DOME VALHALLA 16-13-75-9	0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0	DOME ET AL VALHALLA 2-14-75-9	0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0	DOME ET AL VALHALLA 8-14-75-9	0920	190009	20	00	000	034			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 MAR 1993	060

EFFECTIVE DATE	OPER NO
01 MAR 1993	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 7	0925	744000	10	00	000	007	17.0	782.0	2464	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	10	00	000	007				000000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	10	00	000	007			64	108004
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	10	00	000	007			64	108000
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	10	00	000	007			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	10	00	000	007			64	408000
00	08	22	064	13	5	0	SHELL ET AL VIRG 8-22-64-13	0925	744000	10	00	000	007			32	108000
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	10	00	000	007			32	108000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	10	00	000	007			64	108000
00	16	22	064	13	5	0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	10	00	000	007			32	108000
00	06	23	064	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	10	00	000	007			32	108000
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	10	00	000	007			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	10	00	000	007			32	708000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	10	00	000	007			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	10	00	000	007			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	10	00	000	007			32	408000
00	06	25	064	13	5	0	SHELL VIRGINIA HILLS 6-25-64-13	0925	744000	10	00	000	007			32	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	10	00	000	007			64	108000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	10	00	000	007				708000
00	14	25	064	13	5	0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	10	00	000	007			64	108000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	10	00	000	007			32	708000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	10	00	000	007			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	10	00	000	007			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	10	00	000	007			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	10	00	000	007			32	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	10	00	000	007			32	708000
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	10	00	000	007			32	108000
00	16	26	064	13	5	0	SHELL ET AL VIRGHILLS 16-26-64-13	0925	744000	10	00	000	007			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	10	00	000	007				708000
00	08	27	064	13	5	0	SHELL VIRGINIA HILLS 8-27-64-13	0925	744000	10	00	000	007			64	108000
00	10	27	064	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	10	00	000	007				108003
00	16	27	064	13	5	0	SHELL VIRG HILLS 16-27-64-13	0925	744000	10	00	000	007			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	037

EFFECTIVE DATE	OPER NO
01 MAR 1993	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	10	00	000	007			64	108000
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	10	00	000	007			64	708000
00	04	34	064	13	5	0	SHELL ET AL VIRGHILLS 4-34-64-13	0925	744000	10	00	000	007			64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	10	00	000	007				108004
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	10	00	000	007			32	108000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	10	00	000	007			64	708000
00	16	34	064	13	5	0	SHELL VIRGINIA HILLS 16-34-64-13	0925	744000	10	00	000	007			32	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	10	00	000	007			32	708000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	10	00	000	007			32	108000
00	06	35	064	13	5	2	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	10	00	000	007			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	10	00	000	007			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	10	00	000	007			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	10	00	000	007			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	10	00	000	007			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	10	00	000	007			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	10	00	000	007			64	708000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	10	00	000	007				108005
03	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36B-64-13	0925	744000	10	00	000	007			32	108000
02	06	36	064	13	5	0	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	10	00	000	007			32	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	10	00	000	007			64	108000
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	10	00	000	007			32	708000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	10	00	000	007			32	108000
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	10	00	000	007			64	108000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	10	00	000	007			32	708000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	10	00	000	007			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	10	00	000	007			32	108000
00	08	02	065	13	5	0	SHELL ET AL VIRGHILLS 8-2-65-13	0925	744000	10	00	000	007			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	10	00	000	007			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	10	00	000	007			32	708000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	10	00	000	007			32	108000
00	06	03	065	13	5	0	SHELL ET AL VIRGHILLS 6-3-65-13	0925	744000	10	00	000	007			32	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	10	00	000	007			32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	10	00	000	007			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	037

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	714.0	4704	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	408000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	50		SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	50		HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	50		HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	50		SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	50		AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	50		HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	50		HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	50		HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	50		SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	50		HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108004
00	12	11	065	13	50		HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	52		HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	50		HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	50		HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	50		HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	50		HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	50		HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	50		HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	50		SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108004
00	10	16	065	13	50		HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	50		HB UNION HOME VIRGHILLS 12-16	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	50		HB UNION HOME VIRG HILLS 2-17	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	50		HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	50		SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	50		HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	50		HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	50		SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	50		IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	50		MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	50		MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	50		MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108004
00	02	19	065	13	50		ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	50		ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	50		ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	50		ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	T03

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER D PROJECT NO 1	0926	788004	20	00	000	001	8.0	8.0	64	
0001	30	115	05	60			IOE IMP VELA ZAMA 1-30-115-5	0926	788004	20	00	000	001				108003
0008	30	115	05	60			ESSO VIRGO 8-30-115-5	0926	788004	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	007

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN S PROJECT NO 1	0043	250019	20	00	000	001	8.0	64.0	80	
0001	01	001	01	1	0		SPACING IN ACCORD WITH MISC 8423	0043	250019	20	00	000	001				000000
0012	02	016	15	4	0		PCP ALDERSON 12-2-16-15	0043	250019	20	00	000	001				408010
0009	03	016	15	4	0		PCP ALDERSON 9-3-16-15	0043	250019	20	00	000	001			8	108010
0209	03	016	15	4	0			0043	250019	20	00	000	001			8	108010
0016	03	016	15	4	0		PCP ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
0216	03	016	15	4	0		PCP ET AL ALDERSON 16-3-16-15	0043	250019	20	00	000	001			8	108010
0001	10	016	15	4	0		KILLUCAN OAK PCP ALDERSON 1-10	0043	250019	20	00	000	001			8	108210
0201	10	016	15	4	0		PCP ET AL ALDERSON 1-10-16-15	0043	250019	20	00	000	001			8	108210
0008	10	016	15	4	0		NUGATE OAK PCP ALDERSON 8-10-16-15	0043	250019	20	00	000	001			16	108010
0009	10	016	15	4	0		KILLUCAN OAK PCP ALDERSON 9-10	0043	250019	20	00	000	001				408010
0004	11	016	15	4	0		NUGATE OAK PCP ALDERSON 4-11-16-15	0043	250019	20	00	000	001				108015
0204	11	016	15	4	0		PCP CARDO OAK ALDERSON 4C-11-16-15	0043	250019	20	00	000	001			16	108010

BOGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN AA PROJ NO 1	0043	250027	20	00	000	001	8.0	16.0	32	
D	09	10	016	15	4	0		0043	250027	20	00	000	001			16	108010
00	12	11	016	15	4	0		0043	250027	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250027	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON U. MANN TTT PROJ. NO 1	0043	250720	20	00	000	001	8.0	40.0	80	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 9163	0043	250720	20	00	000	001				000000
00	16	10	00	16	15	40		0043	250720	20	00	000	001			16	108010
02	04	14	00	16	15	40		0043	250720	20	00	000	001			16	108010
00	05	14	00	16	15	40		0043	250720	20	00	000	001			16	108010
A0	01	15	00	16	15	40		0043	250720	20	00	000	001			8	308010
D0	01	15	00	16	15	42		0043	250720	20	00	000	001			8	108010
C0	08	15	00	16	15	40		0043	250720	20	00	000	001			8	308010
00	08	15	00	16	15	42		0043	250720	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250720	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON U. MANN XXX PROJ NO 1	0043	250724	20	00	000	001	8.0	8.0	16	
02	12	14	016	15	4	0		0043	250724	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250724	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

EFFECTIVE DATE	OPER NO
01 MAR 1993	DA4

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY PEKISKO G PROJECT NO 1	0092	642007	20	00	000	001	8.0	SPD04	128	
02	11	19	016	12	4	0	INTENSITY PCP BANTRY 11-19-16-12	0092	642007	20	00	000	001			16	108015
00	13	19	016	12	4	0	REEL BANTRY 13-19-16-12	0092	642007	20	00	000	001			16	108015
02	14	19	016	12	4	0	REEL PCP BANTRY 14-19-16-12	0092	642007	20	00	000	001			16	408015
00	02	30	016	12	4	0	REEL ET AL BANTRY 2-30-16-12	0092	642007	20	00	000	001			16	408015
00	03	30	016	12	4	0	INTENSITY ET AL BANTRY 3-30-16-12	0092	642007	20	00	000	001			16	108015
00	04	30	016	12	4	0	REEL ET AL BANTRY 4-30-16-12	0092	642007	20	00	000	001			16	108015
00	05	30	016	12	4	0	INTENSITY ET AL BANTRY 5-30-16-12	0092	642007	20	00	000	001			16	108015
00	06	30	016	12	4	3	ARAGON BANTRY 6-30-16-12	0092	642007	20	00	000	001			16	408010
02	08	25	016	13	4	0	INTENSITY BANTRY 8-25-16-13	0092	642007	20	00	000	001				408015

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	642007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	DA4

EFFECTIVE DATE	OPER NO
01 MAR 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 8	0212	276005	20	00	000	008	8.0	192.0	352	
00	01	24	042	03	4	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	008			16	408010
00	02	24	042	03	4	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	008			16	108015
D0	07	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	07	24	042	03	4	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	008			8	108010
00	08	24	042	03	4	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	008			16	108010
00	11	24	042	03	4	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	008			16	108010
00	12	24	042	03	4	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	008			16	108010
B0	13	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	13	24	042	03	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008				408010
02	13	24	042	03	4	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	008			8	108010
D0	14	24	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	14	24	042	03	4	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	008			8	108010
A0	03	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	03	25	042	03	4	0	BP CHAUVS 3-25	0212	276005	20	00	000	008			8	108010
02	03	25	042	03	4	0	BP CHAUVS EX 3-25SK-42-3	0212	276005	20	00	000	008				408010
B0	04	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	04	25	042	03	4	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	008			8	108010
C0	05	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	05	25	042	03	4	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	008			8	108010
00	06	25	042	03	4	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	008			16	108010
B0	09	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	09	25	042	03	4	0	BP CHAUVIN SOUTH 9-25-42-3	0212	276005	20	00	000	008			8	108010
00	10	25	042	03	4	0	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	008			16	108010
00	11	25	042	03	4	0	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	008			16	408010
00	12	25	042	03	4	0	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	008			16	108014
00	14	25	042	03	4	0	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	008			16	108014
A0	16	25	042	03	4	0		0212	276005	20	00	000	008			8	108010
00	16	25	042	03	4	0	BP CHAUVIN S 16-25-42-3	0212	276005	20	00	000	008			8	108010
00	09	26	042	03	4	0	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	008			16	108010
00	10	26	042	03	4	0	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	008			16	108010
00	15	26	042	03	4	0	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	008			16	408010
00	16	26	042	03	4	0	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	008			16	108010

B0GA BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1993	039

EFFECTIVE DATE	OPER NO
01 MAR 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 9	0212	276005	20	00	000	009	8.0	16.0	32	
00	11	26	042	03	4	0		0212	276005	20	00	000	009			16	108010
00	14	26	042	03	4	0		0212	276005	20	00	000	009			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	009

EFFECTIVE DATE	OPER NO
01 MAR 1993	039

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	64.0	240	
00	12	19	01	21	3	4	0 OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			16	408010
00	13	19	01	21	3	4	0 OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008				108015
02	13	19	01	21	3	4	0 OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			16	108010
00	14	19	01	21	3	4	0	0430	250002	20	00	000	008			16	308010
00	04	30	01	21	3	4	0 OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			16	408010
00	05	30	01	21	3	4	0	0430	250002	20	00	000	008				308010
02	05	30	01	21	3	4	0 OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			16	108010
B0	12	30	01	21	3	4	0 OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			16	108010
00	09	24	01	21	4	4	0 OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			16	108010
00	16	24	01	21	4	4	0 OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			16	108015
00	01	25	01	21	4	4	2 OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008				108014
02	01	25	01	21	4	4	0 OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			16	108010
00	02	25	01	21	4	4	0	0430	250002	20	00	000	008			16	308010
02	07	25	01	21	4	4	0 OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			16	408010
00	08	25	01	21	4	4	0 OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			16	108010
00	09	25	01	21	4	4	0 OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			16	108010
00	10	25	01	21	4	4	0 OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			16	108210
00	16	25	01	21	4	4	0 OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008				108015
02	16	25	01	21	4	4	0 OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008			16	108015

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH MM PROJ NO 1	0430	428039	20	00	000	001	8.0	296.0	912	
01	11	01	001	01	1	0	SPACING IN ACCORD WITH MISC 9001	0430	428039	20	00	000	001				000000
02	07	36	011	14	4	0	OAK 89 ET AL GRDFKS 7-36-11-14	0430	428039	20	00	000	001			16	108015
00	08	36	011	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	428039	20	00	000	001				408010
00	09	36	011	14	4	0	OAK 89 ET AL GRDFKS 9-36-11-14	0430	428039	20	00	000	001			16	408010
00	10	36	011	14	4	0	OAK 88 ET AL GRD FKS 10-36-11-14	0430	428039	20	00	000	001			16	108010
00	11	36	011	14	4	0	OAK 89 ET AL GRDFKS 11-36-11-14	0430	428039	20	00	000	001			16	108010
00	13	36	011	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	428039	20	00	000	001			16	108010
00	14	36	011	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	428039	20	00	000	001			16	108010
00	15	36	011	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	428039	20	00	000	001			16	108010
00	01	01	012	14	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	428039	20	00	000	001			16	408010
00	02	01	012	14	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	428039	20	00	000	001			16	108010
00	03	01	012	14	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	428039	20	00	000	001			16	108010
00	04	01	012	14	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	428039	20	00	000	001			16	408010
00	05	01	012	14	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	428039	20	00	000	001			16	108010
00	06	01	012	14	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	428039	20	00	000	001			16	108010
00	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
02	07	01	012	14	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	428039	20	00	000	001			8	108010
00	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
02	10	01	012	14	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	428039	20	00	000	001			8	108010
00	11	01	012	14	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	428039	20	00	000	001			16	108015
00	12	01	012	14	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	428039	20	00	000	001			16	408010
00	13	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	14	01	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	15	01	012	14	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	428039	20	00	000	001			16	108010
00	09	11	012	14	4	0		0430	428039	20	00	000	001			16	308010
00	10	11	012	14	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	428039	20	00	000	001			16	408010
02	13	11	012	14	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	428039	20	00	000	001			16	108015
00	14	11	012	14	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	428039	20	00	000	001			16	408010
00	15	11	012	14	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	428039	20	00	000	001			16	108015
03	16	11	012	14	4	0	OAK ET AL GRDFKS 16-11-12-14	0430	428039	20	00	000	001			16	108010
00	01	12	012	14	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	428039	20	00	000	001			16	108010
00	02	12	012	14	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	12	012	14	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	428039	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	05	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	06	12	01	2	14	4	0 OAK ET AL GRDFKS 6-12-12-14	0430	428039	20	00	000	001			16	408010
00	11	12	01	2	14	4	0 OAK ET AL GRD FKS 11-12-12-14	0430	428039	20	00	000	001			16	408010
00	12	12	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	13	12	01	2	14	4	0 OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
03	13	12	01	2	14	4	0 OAK ET AL GRDFKS 13-12-12-14	0430	428039	20	00	000	001			8	108010
00	14	12	01	2	14	4	0 OAK ET AL GRDFKS 14-12-12-14	0430	428039	20	00	000	001			16	108010
00	03	13	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
00	04	13	01	2	14	4	0 OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
02	04	13	01	2	14	4	0 OAK ET AL GRDFKS 4-13-12-14	0430	428039	20	00	000	001			8	108010
B0	05	13	01	2	14	4	0 OAK ET AL GRDFKS 5B-13-12-14	0430	428039	20	00	000	001			8	108010
00	05	13	01	2	14	4	0 OAK ET AL GRDFKS 5-13-12-14	0430	428039	20	00	000	001			8	108010
00	01	14	01	2	14	4	0 OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
02	01	14	01	2	14	4	0 OAK ET AL GRDFKS 1-14-12-14	0430	428039	20	00	000	001			8	108010
C0	02	14	01	2	14	4	0 OAK ET AL GRDFKS 2C-14-12-14	0430	428039	20	00	000	001			8	108010
00	02	14	01	2	14	4	0 OAK ET AL GRDFKS 2-14-12-14	0430	428039	20	00	000	001			8	108010
00	03	14	01	2	14	4	0 OAK ET AL GRDFKS 3-14-12-14	0430	428039	20	00	000	001			16	108010
00	04	14	01	2	14	4	0 OAK ET AL GRDFKS 4-14-12-14	0430	428039	20	00	000	001			16	108015
00	05	14	01	2	14	4	0 OAK ET AL GRDFKS 5-14-12-14	0430	428039	20	00	000	001			16	408010
00	06	14	01	2	14	4	0 OAK ET AL GRDFKS 6-14-12-14	0430	428039	20	00	000	001			16	108010
00	07	14	01	2	14	4	0 OAK ET AL GRDFKS 7-14-12-14	0430	428039	20	00	000	001			16	108010
00	08	14	01	2	14	4	0 OAK ET AL GRDFKS 8-14-12-14	0430	428039	20	00	000	001			16	108010
00	09	14	01	2	14	4	0	0430	428039	20	00	000	001			16	308010
01	10	14	01	2	14	4	0 OAK ET AL GRD FKS 10-14-12-14	0430	428039	20	00	000	001			16	108010
00	11	14	01	2	14	4	0 OAK ET AL GRDFKS 11-14-12-14	0430	428039	20	00	000	001			16	108010
02	13	14	01	2	14	4	0 OAK ET AL GRD FKS 13-14-12-14	0430	428039	20	00	000	001			16	408010
00	14	14	01	2	14	4	0 OAK ET AL GRDFKS 14-14-12-14	0430	428039	20	00	000	001			16	108015
00	15	14	01	2	14	4	0 OAK ET AL GRDFKS 15-14-12-14	0430	428039	20	00	000	001			16	108010
00	02	23	01	2	14	4	0 OAK ET AL GRDFKS 2-23-12-14	0430	428039	20	00	000	001			16	108015
00	03	23	01	2	14	4	0 OAK ET AL GRDFKS 3-23-12-14	0430	428039	20	00	000	001			16	408010
00	07	23	01	2	14	4	0 OAK ET AL GRDFKS 7-23-12-14	0430	428039	20	00	000	001			16	108010
00	11	23	01	2	14	4	0 OAK ET AL GRDFKS 11-23-12-14	0430	428039	20	00	000	001			16	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428039	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	376.0	192	
0001	01	00	10	1	1	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A001	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B001	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
D001	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
0001	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001			4	108014
A002	20	04	10	1	4	0	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D002	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
B006	20	04	10	1	4	0		0457	322001	20	00	000	001			4	308010
C006	20	04	10	1	4	0		0457	322001	20	00	000	001			4	308010
D006	20	04	10	1	4	0		0457	322001	20	00	000	001			4	308010
0006	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A007	20	04	10	1	4	0	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
B007	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			4	108010
C007	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C207	20	04	10	1	4	0		0457	322001	20	00	000	001			2	108010
D007	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D207	20	04	10	1	4	0	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
0007	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A008	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B008	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C008	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C208	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D008	20	04	10	1	4	0		0457	322001	20	00	000	001			4	308010
C009	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
0009	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
0209	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
0309	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A010	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C010	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
C210	20	04	10	1	4	0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001				108013
D210	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
0010	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
0210	20	04	10	1	4	0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	0	1	1	2	0	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B	0	1	1	2	0	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001				108014
D	0	1	1	2	0	4		0457	322001	20	00	000	001			4	108010
0	0	1	1	2	0	4	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
0	4	1	1	2	0	4	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			4	108010
A	0	1	2	2	0	4	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108013
0	0	1	2	2	0	4	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A	0	1	3	2	0	4	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B	0	1	3	2	0	4	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C	0	1	3	2	0	4	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C	2	1	3	2	0	4		0457	322001	20	00	000	001			2	108010
D	0	1	3	2	0	4	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D	2	1	3	2	0	4	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D	3	1	3	2	0	4		0457	322001	20	00	000	001				108010
0	0	1	3	2	0	4	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
0	2	1	3	2	0	4	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A	0	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B	0	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B	2	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B	3	1	4	2	0	4		0457	322001	20	00	000	001				108010
B	4	1	4	2	0	4		0457	322001	20	00	000	001				108010
C	0	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D	0	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D	2	1	4	2	0	4	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
0	0	1	4	2	0	4	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015
A	0	1	5	2	0	4	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A	2	1	5	2	0	4		0457	322001	20	00	000	001			4	108010
B	0	1	5	2	0	4	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B	2	1	5	2	0	4		0457	322001	20	00	000	001			2	108010
C	0	1	5	2	0	4		0457	322001	20	00	000	001			2	108010
D	0	1	5	2	0	4	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D	2	1	5	2	0	4	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
0	0	1	5	2	0	4	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
0	2	1	5	2	0	4	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B	0	1	6	2	0	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	1	4	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	1	4	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	W51

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	528.0	180	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	10	14	2		0457	322001	20	00	000	002			4	308010
00	03	28	04	10	14	2	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	10	14	0	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			4	108010
B0	04	28	04	10	14	0	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	04	28	04	10	14	0		0457	322001	20	00	000	002			2	108010
02	05	28	04	10	14	0	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			4	108010
03	05	28	04	10	14	0	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	10	14	2	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	10	14	2	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	10	14	0	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	10	14	0	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	10	14	0	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	01	29	04	10	14	0	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	10	14	0	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	10	14	0	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	02	29	04	10	14	0	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	10	14	0	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
D3	02	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	02	29	04	10	14	0	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	10	14	0	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	03	29	04	10	14	0	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
C0	03	29	04	10	14	0	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C3	03	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	03	29	04	10	14	0	OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D2	03	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	03	29	04	10	14	0	OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			4	108010
B0	04	29	04	10	14	0	OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	10	14	0	OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			4	108010
D0	04	29	04	10	14	0	OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			4	108010
00	04	29	04	10	14	0	OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	10	14	0	OAK ET AL HAYTER 5A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	05	29	04	10	14	0	OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	05	29	04	10	14	0		0457	322001	20	00	000	002				608010
D0	05	29	04	10	14	0	OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			4	108010
00	05	29	04	10	14	0	OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002			4	608010
A0	06	29	04	10	14	0	OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B0	06	29	04	10	14	0	OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			4	108010
D0	06	29	04	10	14	0	OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2	06	29	04	10	14	0	OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3	06	29	04	10	14	0		0457	322001	20	00	000	002				108010
00	06	29	04	10	14	0	OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02	06	29	04	10	14	0	OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	10	14	0	OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	07	29	04	10	14	0	OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B3	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
C2	07	29	04	10	14	0		0457	322001	20	00	000	002				108010
D0	07	29	04	10	14	0	OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
00	07	29	04	10	14	0	OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010
A0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010
B0	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	08	29	04	10	14	0	OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B3	08	29	04	10	14	0		0457	322001	20	00	000	002				108010
C0	08	29	04	10	14	0	OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
D0	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	08	29	04	10	14	0		0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	04	10	14	0	OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
00	10	29	04	10	14	0	OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
02	10	29	04	10	14	0		0457	322001	20	00	000	002			4	108010
00	11	29	04	10	14	0	OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			4	108010
02	11	29	04	10	14	0	OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B0	12	29	04	10	14	0	OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
00	12	29	04	10	14	0	OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
00	15	29	04	10	14	0	OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

R06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	011

EFFECTIVE DATE	OPER NO
01 MAR 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	152.0	112	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92203	0750	294015	20	00	000	001				000000
A0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	01	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	07	12	040	03	4	0		0750	294015	20	00	000	001				108010
B0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	07	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
00	07	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	08	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	08	12	040	03	4	0		0750	294015	20	00	000	001				408010
A0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	09	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
00	09	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
C0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	10	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
00	10	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	608010
B0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	308010
D0	15	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	15	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
A0	16	12	040	03	4	0		0750	294015	20	00	000	001				108015
A2	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
B0	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
D0	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010
00	16	12	040	03	4	0		0750	294015	20	00	000	001			4	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	246

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 5	0750	294015	20	00	000	005	8.0	192.0	176	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92204	0750	294015	20	00	000	005				000000
A0	01	13	04	00	3	4	PCP PROVOST 1A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	01	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	01	13	04	00	3	4	PCP PROVOST 1-13-40-3	0750	294015	20	00	000	005			8	108010
A0	02	13	04	00	3	4	PCP PROVOST 2A-13-40-3	0750	294015	20	00	000	005			8	108010
C0	02	13	04	00	3	4		0750	294015	20	00	000	005				108013
00	02	13	04	00	3	4	PCP PROVOST 2-13-40-3	0750	294015	20	00	000	005			8	108010
D0	06	13	04	00	3	4	PCP PROVOST 6D-13-40-3	0750	294015	20	00	000	005			8	108010
02	06	13	04	00	3	4	PCP PROVOST 6-13-40-3	0750	294015	20	00	000	005			8	108010
A0	07	13	04	00	3	4	PCP PROVOST 7A-13-40-3	0750	294015	20	00	000	005			4	108010
D0	07	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	07	13	04	00	3	4	PCP PROVOST 7-13-40-3	0750	294015	20	00	000	005			8	108010
A0	08	13	04	00	3	4	PCP PROVOST 8A-13-40-3	0750	294015	20	00	000	005			8	108010
00	08	13	04	00	3	4	PCP PROVOST 8-13-40-3	0750	294015	20	00	000	005			8	408010
00	09	13	04	00	3	4	PCP PROVOST 9-13-40-3	0750	294015	20	00	000	005			8	108010
A0	10	13	04	00	3	4	PCP PROVOST 10A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	10	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	10	13	04	00	3	4	PCP PROVOST 10-13-40-3	0750	294015	20	00	000	005			4	108010
A0	11	13	04	00	3	4	PCP PROVOST 11A-13-40-3	0750	294015	20	00	000	005			8	108010
00	11	13	04	00	3	4	PCP PROVOST 11-13-40-3	0750	294015	20	00	000	005			8	108010
A0	12	13	04	00	3	4		0750	294015	20	00	000	005			8	308010
00	12	13	04	00	3	4	PCP PROVOST 12-13-40-3	0750	294015	20	00	000	005				408010
00	13	13	04	00	3	4	PCP PROVOST 13-13-40-3	0750	294015	20	00	000	005			8	108010
A0	14	13	04	00	3	4	PCP PROVOST 14A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	14	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	14	13	04	00	3	4	PCP PROVOST 14-13-40-3	0750	294015	20	00	000	005			4	108010
A0	15	13	04	00	3	4	PCP PROVOST 15A-13-40-3	0750	294015	20	00	000	005			8	108010
B0	15	13	04	00	3	4		0750	294015	20	00	000	005			4	108010
00	15	13	04	00	3	4	PCP PROVOST 15-13-40-3	0750	294015	20	00	000	005			4	108010
00	16	13	04	00	3	4	PCP PROVOST 16C-13-40-3	0750	294015	20	00	000	005			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	005

EFFECTIVE DATE	OPER NO
01 MAR 1993	026

EFFECTIVE DATE	OPER NO
01 MAR 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 2	0895	248002	20	00	000	002	8.0	24.0	112	
00	14	32	006	16	4	0		0895	248002	20	00	000	002			16	108010
00	03	04	007	16	4	0		0895	248002	20	00	000	002			16	308010
00	04	04	007	16	4	0		0895	248002	20	00	000	002			16	108014
00	06	04	007	16	4	0		0895	248002	20	00	000	002			32	108210
00	11	04	007	16	4	0		0895	248002	20	00	000	002			16	108010
00	14	04	007	16	4	0		0895	248002	20	00	000	002			16	308010

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	064

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	616.0	1216	
D012	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0013	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B014	16	04	50	6	4	0	DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108015
D010	17	04	50	6	4	0	HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D013	17	04	50	6	4	0	HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002				408010
B014	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D014	17	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D015	17	04	50	6	4	0	HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B016	17	04	50	6	4	0	HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D016	17	04	50	6	4	0	HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D001	19	04	50	6	4	0	SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B001	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B002	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D002	20	04	50	6	4	0	HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B003	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D003	20	04	50	6	4	0	AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B004	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D004	20	04	50	6	4	0	AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B005	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D005	20	04	50	6	4	0	HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B006	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D006	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B007	20	04	50	6	4	0	A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D007	20	04	50	6	4	0	A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A308	20	04	50	6	4	0	HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B008	20	04	50	6	4	0		0928	278160	20	00	000	002			8	308000
D408	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B009	20	04	50	6	4	0	AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D009	20	04	50	6	4	0	AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010
B010	20	04	50	6	4	0	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C010	20	04	50	6	4	0	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	10	20	04	5	06	40	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8 108014
B	0	11	20	04	5	06	40	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8 108010
D	0	11	20	04	5	06	40	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8 108010
B	0	12	20	04	5	06	40	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8 108010
D	0	12	20	04	5	06	40	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8 108014
D	0	13	20	04	5	06	40	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002			108015
D	2	13	20	04	5	06	40	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8 108010
B	0	14	20	04	5	06	40	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8 408010
D	0	14	20	04	5	06	40	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8 108014
B	0	15	20	04	5	06	40	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8 108010
D	0	15	20	04	5	06	40	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8 108010
B	0	16	20	04	5	06	40	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8 408010
D	0	16	20	04	5	06	40	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8 408015
D	0	05	21	04	5	06	40	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	06	21	04	5	06	40	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	09	21	04	5	06	40	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8 408010
D	0	09	21	04	5	06	40	WIZARD 9-D-21	0928	278160	20	00	000	002			8 108014
D	0	10	21	04	5	06	40	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	11	21	04	5	06	40	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8 108010
D	0	11	21	04	5	06	40	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	12	21	04	5	06	40	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8 408010
D	0	12	21	04	5	06	40	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8 408010
B	0	13	21	04	5	06	40	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8 108010
D	0	13	21	04	5	06	40	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	14	21	04	5	06	40	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8 408010
D	0	14	21	04	5	06	40	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8 408010
B	0	15	21	04	5	06	40	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8 108010
D	0	15	21	04	5	06	40	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8 108010
B	0	16	21	04	5	06	40	WIZARD 16-B-21	0928	278160	20	00	000	002			8 408010
D	0	16	21	04	5	06	40	BELL 16-D-21	0928	278160	20	00	000	002			8 108010
B	0	10	22	04	5	06	40	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8 408010
D	0	10	22	04	5	06	40	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8 108014
B	0	11	22	04	5	06	40	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8 108010
D	0	11	22	04	5	06	40	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8 108010
B	0	12	22	04	5	06	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8 108014

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	22	04	50	6	4	0 AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	04	50	6	4	0 AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	04	50	6	4	0 AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	4	0 AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	04	50	6	4	0 AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	04	50	6	4	0 HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	04	50	6	4	0 HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	04	50	6	4	0	0928	278160	20	00	000	002			8	308000
D	01	26	04	50	6	4	0 HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	04	50	6	4	0 HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	04	50	6	4	0 SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B	00	37	04	50	6	4	0 W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	37	04	50	6	4	0 W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	47	04	50	6	4	0 HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	47	04	50	6	4	0 W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	57	04	50	6	4	0 HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	57	04	50	6	4	0 W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	67	04	50	6	4	0 W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	67	04	50	6	4	0 HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	77	04	50	6	4	0 W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	77	04	50	6	4	0	0928	278160	20	00	000	002			8	308000
0	00	87	04	50	6	4	0 TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	00	97	04	50	6	4	0 HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	97	04	50	6	4	0	0928	278160	20	00	000	002			8	308010
B	01	07	04	50	6	4	0 SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	07	04	50	6	4	0 TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B	01	17	04	50	6	4	0 WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	17	04	50	6	4	0 WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	27	04	50	6	4	0 W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	27	04	50	6	4	0 HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	37	04	50	6	4	0 HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	37	04	50	6	4	0 HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	47	04	50	6	4	0 WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	01	47	04	50	6	4	0 HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	57	04	50	6	4	0 W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0	15	27	04	5	06	4	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D3	15	27	04	5	06	4	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B0	16	27	04	5	06	4	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B0	01	28	04	5	06	4	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	01	28	04	5	06	4	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	02	28	04	5	06	4	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	02	28	04	5	06	4	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	03	28	04	5	06	4	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D0	03	28	04	5	06	4	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	04	28	04	5	06	4	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	04	28	04	5	06	4		0928	278160	20	00	000	002			8	308000
B0	05	28	04	5	06	4	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	05	28	04	5	06	4	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	06	28	04	5	06	4	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B2	06	28	04	5	06	4	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	06	28	04	5	06	4	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	07	28	04	5	06	4	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	07	28	04	5	06	4	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B2	08	28	04	5	06	4	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D0	08	28	04	5	06	4	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B0	09	28	04	5	06	4	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D0	09	28	04	5	06	4	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B0	10	28	04	5	06	4	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	10	28	04	5	06	4	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B0	11	28	04	5	06	4	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D0	11	28	04	5	06	4	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B0	12	28	04	5	06	4	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	12	28	04	5	06	4	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B0	13	28	04	5	06	4	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D0	13	28	04	5	06	4	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B0	14	28	04	5	06	4	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D0	14	28	04	5	06	4	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B0	15	28	04	5	06	4	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D0	15	28	04	5	06	4	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	16	28	04	5	06	4	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EK	LSD	SEC	TWP	RGE	M	E											
D	01	6	28	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	1	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	1	29	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	2	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	2	29	04	5	06	4 0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	7	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	7	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	8	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	8	29	04	5	06	4 0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	00	1	33	04	5	06	4 0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	00	2	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	2	33	04	5	06	4 0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	00	3	33	04	5	06	4 0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	3	33	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	00	4	33	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	4	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	5	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	00	5	33	04	5	06	4 0 AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	00	6	33	04	5	06	4 0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAR 1993	086

EFFECTIVE DATE	OPER NO
01 MAR 1993	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAIN WAIN & SPARKY A PROJ NO 14	0928	278160	20	00	000	014	8.0	32.0	48	
B003	19	04	50	5	4	0	PIUTE WAINWRIGHT 3-19-45-5	0928	278160	20	00	000	014			8	108010
B004	19	04	50	5	4	0	PIUTE WAINWR 4B-19-45-5	0928	278160	20	00	000	014			8	108010
0004	19	04	50	5	4	0	AD ASTRA ET AL WAINWR 4-19-45-5	0928	278160	20	00	000	014			8	108010
B005	19	04	50	5	4	0	PIUTE WAINWR 5B-19-45-5	0928	278160	20	00	000	014			8	408014
0005	19	04	50	5	4	0		0928	278160	20	00	000	014			8	308010
B006	19	04	50	5	4	0	PIUTE WAINWRIGHT 6B-19-45-5	0928	278160	20	00	000	014			8	108010

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	014

EFFECTIVE DATE	OPER NO
01 MAR 1993	961

EFFECTIVE DATE	OPER NO
01 MAR 1993	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 24	0928	278160	20	00	000	024	8.0	56.0	88	
B	0	4	30	045	05	4	0 PIUTE WAINWRIGHT 4B-30-45-5	0928	278160	20	00	000	024			8	108010
D	0	4	30	045	05	4	0 HUSKY WAINWRIGHT 4D-30-45-5	0928	278160	20	00	000	024			8	408010
B	0	1	25	045	06	4	0 NUCO PIUTE WAINWR 1B-25-45-6	0928	278160	20	00	000	024			8	108010
D	0	1	25	045	06	4	0 PIUTE WAINWRIGHT 1D-25-45-6	0928	278160	20	00	000	024			8	108010
B	0	2	25	045	06	4	0 NUCO PIUTE WAINWR 2B-25-45-6	0928	278160	20	00	000	024			8	108014
D	0	2	25	045	06	4	0 NUCO PIUTE WAINWRIGHT 2D-25-45-6	0928	278160	20	00	000	024			8	108010
D	0	3	25	045	06	4	0 PIUTE WAINWRIGHT 3D-25-45-6	0928	278160	20	00	000	024			8	108010
B	0	7	25	045	06	4	0 NUCO PIUTE WAINWR 7B-25-45-6	0928	278160	20	00	000	024				108015
B	0	7	25	045	06	4	2 PEX WAINWR 7B-25-45-6	0928	278160	20	00	000	024			8	108014
D	2	7	25	045	06	4	0 PIUTE WAINWRIGHT 7D-25-45-6	0928	278160	20	00	000	024			8	408010
B	0	8	25	045	06	4	0 PIUTE WAINWRIGHT 8B-25-45-6	0928	278160	20	00	000	024			8	108010
D	0	8	25	045	06	4	0 PIUTE WAINWRIGHT 8D-25-45-6	0928	278160	20	00	000	024			8	108010

BOGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	024

EFFECTIVE DATE	OPER NO
01 MAR 1993	961

EFFECTIVE DATE	OPER NO
01 MAR 1993	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILDMERE LLOYD A & SPKY E PROJ NO 1	0963	294160	20	00	000	001	8.0	248.0	624	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.9108	0963	294160	20	00	000	001				000000
00	01	23	04	70	5	40	GNOL GE WILDMERE 1-23-47-5	0963	294160	20	00	000	001			16	108010
00	08	23	04	70	5	40	GNOL GE WILDMERE 8-23-47-5	0963	294160	20	00	000	001			16	108010
00	09	23	04	70	5	40	LIBERTY GILT EDGE 9-23-47-5	0963	294160	20	00	000	001			8	108010
02	09	23	04	70	5	40		0963	294160	20	00	000	001			8	108010
00	16	23	04	70	5	40	GNOL GE WILDMERE 16-23-47-5	0963	294160	20	00	000	001			16	108010
00	01	24	04	70	5	40	GNOL GE WILDMERE 1-24-47-5	0963	294160	20	00	000	001			16	108010
00	02	24	04	70	5	40	GNOL GE WILDMERE 2-24-47-5	0963	294160	20	00	000	001			16	408010
00	03	24	04	70	5	40	GNOL GE WILDMERE 3-24-47-5	0963	294160	20	00	000	001			16	108010
00	04	24	04	70	5	40	HUSKY GNOL GE WILDMERE 4-24-47-5	0963	294160	20	00	000	001			16	408010
00	05	24	04	70	5	40	HUSKY GNOL WILDMERE 5-24-47-5	0963	294160	20	00	000	001			16	108010
02	05	24	04	70	5	40		0963	294160	20	00	000	001				408010
00	06	24	04	70	5	40	HUSKY LIBERTY GILT EDGE 6-24-47-5	0963	294160	20	00	000	001			16	108010
00	07	24	04	70	5	40	GNOL GE WILDMERE 7-24-47-5	0963	294160	20	00	000	001			16	108010
00	08	24	04	70	5	40	GNOL GE WILDMERE 8-24-47-5	0963	294160	20	00	000	001			16	108010
00	09	24	04	70	5	40	GNOL GE WILDMERE 9-24-47-5	0963	294160	20	00	000	001			16	108010
00	10	24	04	70	5	40	GNOL GE WILDMERE 10-24-47-5	0963	294160	20	00	000	001			16	408010
00	11	24	04	70	5	40	GNOL GE WILDMERE 11-24-47-5	0963	294160	20	00	000	001			16	108010
00	12	24	04	70	5	40	HUSKY LIBERTY GILT EDGE 12-24-47-5	0963	294160	20	00	000	001			16	408010
00	13	24	04	70	5	40	GNOL WILDMERE 13-24-47-5	0963	294160	20	00	000	001			16	108010
00	14	24	04	70	5	40	GNOL GE WILDMERE 14-24-47-5	0963	294160	20	00	000	001			16	108010
00	15	24	04	70	5	40	GNOL GE WILDMERE 15-24-47-5	0963	294160	20	00	000	001			16	108010
00	16	24	04	70	5	40	GNOL GE WILDMERE 16-24-47-5	0963	294160	20	00	000	001			16	408010
00	01	25	04	70	5	40	GNOL GE WILDMERE 1-25-47-5	0963	294160	20	00	000	001			16	108010
00	02	25	04	70	5	40	GNOL GE WILDMERE 2-25-47-5	0963	294160	20	00	000	001			16	408010
00	03	25	04	70	5	40	GNOL GE WILDMERE 3-25-47-5	0963	294160	20	00	000	001			16	108010
00	04	25	04	70	5	40	GNOL GE WILDMERE 4-25-47-5	0963	294160	20	00	000	001			16	408010
00	05	25	04	70	5	40	GNOL GE WILDMERE 5-25-47-5	0963	294160	20	00	000	001			16	108010
00	06	25	04	70	5	40	GNOL GE WILDMERE 6-25-47-5	0963	294160	20	00	000	001			16	108010
00	07	25	04	70	5	40	GNOL GE WILDMERE 7-25-47-5	0963	294160	20	00	000	001			16	108010
00	08	25	04	70	5	40	GNOL GE WILDMERE 8-25-47-5	0963	294160	20	00	000	001			16	108010
00	09	25	04	70	5	40	GNOL GE WILDMERE 9-25-47-5	0963	294160	20	00	000	001			16	108010
00	10	25	04	70	5	40	GNOL GE WILDMERE 10-25-47-5	0963	294160	20	00	000	001			16	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0963	294160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	368

EFFECTIVE DATE	OPER NO
01 MAR 1993	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	25	047	05	4	0	GNOL GE WILDMERE 11-25-47-5	0963	294160	20	00	000	001			16	108010
00	12	25	047	05	4	0	GNOL GE WILDMERE 12-25-47-5	0963	294160	20	00	000	001			16	408010
00	13	25	047	05	4	0	GNOL GE WILDMERE 13-25-47-5	0963	294160	20	00	000	001			16	108010
00	14	25	047	05	4	0	GNOL GE WILDMERE 14-25-47-5	0963	294160	20	00	000	001			16	108010
00	15	25	047	05	4	0	GNOL GE WILDMERE 15-25-47-5	0963	294160	20	00	000	001			16	108010
00	16	25	047	05	4	0	GNOL GE WILDMERE 16-25-47-5	0963	294160	20	00	000	001			16	108010
00	01	26	047	05	4	0	GNOL HB GE WILDMERE 1-26-47-5	0963	294160	20	00	000	001			16	108010
00	08	26	047	05	4	0	GNOL HB GE WILDMERE 8-26-47-5	0963	294160	20	00	000	001			16	108010
00	09	26	047	05	4	0	GNOL GE WILDMERE 9-26-47-5	0963	294160	20	00	000	001			16	108010

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0963	294160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAR 1993	368